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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

## State of New Mexico gy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89
See lastructions
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DISTRICT\_II P.O. Drawer DD, Ariesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DEG 2 4 1992

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

		TO TR									
Printer Energy Development Corporation						Well API No. 30-005-62213					
Address 1000 Louisiana, Sui	ite 2900	Hous	ton.	Texas	77002			<del></del>			
Reason(s) for Filing (Check proper box)				TCAUS		Kher (Please exp	Jain)	<del></del>			
New Well	•	Change is	n Teaner	ster of:		nuci (rieuse exp	raur)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea		_ •								
If change of operator give name and address of previous operator	C-Angle	1 01 [A	Colora	<u></u>							
•	L AND LEA	CP								<del>,</del>	
Lease Name	J AL VD DEA		Pool Na	me. Includ	ing Formatio	•	Kind	of Lease	<del></del>	aue No.	
TLSAU		80				dres Asso	OC. Sunte	, Rederal or Fe		TOTAL LAST	
Location		<del></del>	<del></del>							<del></del>	
Unit LetterG	_:2	310	_ Post Fro	on The	North L	ine and10	675 <b>P</b>	ect From The	East	Line	
Section 6 Towns	hip 98	S	Range		29E .:	NMPM,	Chav	es			
OTT Energy Operating LP					·			<del></del>		County	
III. Effective 41084 OF TRAI				) NATU	RAL GAS						
Name of Authorized Transporter of Oil	1 7 1	or Conden			Address (G	ive address to w	hich approved	copy of this j	orm is to be s	erd)	
Enron Oil Trading & Transportation Co.					P.O. Box 10607 Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casis	nghead Gas	(XX)	or Dry (	<b>24</b>	Address (G	iw address to w	hich approved	copy of this f	orm is to be s	ond)	
Trident NGL, Inc.						Grogan's	Mill Rd	. The Wo	odlands	<b>,</b> Tx 773	
If well produces oil or liquids, give location of tanks.	•		Twp		I	By connected?	Whea				
-		31	35	29E	Ye			02-88	3		
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or j	pool, give	comming	ing order nur	mber.		· · · · · · · · · · · · · · · · · · ·	<del></del>		
		Oil Well	G	u Well	- New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	i		İ	İ	i			1	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	xtucing Fo	rmation		Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casin	g Shoe		
	TUBING, CASING AND				CEMENTING RECORD			<del>'</del>			
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT			
									<del></del>		
CONTRACTOR AND AND AND AND AND AND AND AND AND AND											
. TEST DATA AND REQUE			BLE								
		i volume o	of load oil			exceed top allo			or full 24 hou	z.)	
	Date of Test	il volume o	f load oil			exceed top allo			or full 24 hou	3.)	
Date First New Oil Run To Tank	Date of Test		of load oil		Producing M	ethod (Flow, pu		(c.)	or full 24 hou	z.)	
Date First New Oil Run To Tank			of load oil			ethod (Flow, pu			or full 24 hou	z.)	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Press		of load oil		Producing M Casing Press	ethod (Flow, pu		(c.) Choke Size	or full 24 hou	z.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test		of load oil		Producing M	ethod (Flow, pu		(c.)	or full 24 hou	z.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test Tubing Press		of load oil		Producing M Casing Press	ethod (Flow, pu		(c.) Choke Size	or full 24 hosa	z.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test Tubing Press Oil - Bbls.	elle.	of load oil		Producing M  Casing Press  Water - Bbls	ethod (Flow, pu		Choke Size  Gus- MCF		z.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test Tubing Press	elle.	of load oil		Producing M Casing Press	ethod (Flow, pu		(c.) Choke Size		z.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test Tubing Press Oil - Bbls.	at			Producing M Casing Press Water - Bbla Bbla, Conde	ethod (Flow, pu		Choke Size  Gus- MCF		z.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Letual Prod. Test - MCF/D	Date of Test  Tubing Press  Oil - Bbls.	at			Producing M  Casing Press  Water - Bbls	ethod (Flow, pu		Choke Size  Gas- MCF  Gravity of Co		z.)	
Date First New Oil Run To Tank  Length of Test  Lettial Prod. During Test  GAS WELL  Lettial Prod. Test - MCF/D  esting Method (pitot, back pr.)	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press	etre ure (Shut-i	<b>n</b> )		Producing M Casing Press Water - Bbla Bbla, Conde	ethod (Flow, pu		Choke Size  Gas- MCF  Gravity of Co		z.)	
Date First New Oil Run To Tank  Length of Test  Lettual Prod. During Test  GAS WELL  Lettual Prod. Test - MCF/D  Setting Method (pitot, back pr.)  T. OPERATOR CERTIFIC	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF (	at ure (Shut-i	m)		Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, put ure naste/MMCF ure (Shut-in)	mp, gas lift, e	Choke Size  Gas- MCF  Gravity of Co	Da den saie		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L OPERATOR CERTIFIC  I hereby certify that the rules and regult  Division have been complied with and	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF Cations of the informs	at  COMPI  Conserver  ation gives	m) LIANC		Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pu	SERVA	Choke Size  Gas- MCF  Gravity of Co  Choke Size	DIVISIO		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.