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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 5 1985

O. C. D.
ARTESIA, OFFICE

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JAN 28 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL OTHER	7. Unit Agreement Name
2. Name of Operator Petroleum Development Corporation	8. Farm or Lease Name Mary K.
3. Address of Operator 9720-B Candelaria N.E., Albuquerque, NM 87112	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 775 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 10S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Undes. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3515' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 4:00 p.m. 1/18/85.

Ran 6 joints 13 3/8" 61# casing (252'). Set at 247'. Cemented w/200 sx C1 "C" with 2% CaCl₂.

Plug down at 8:30 p.m. 1/20/85. Circ. 10 sx.

WOC - 12 hrs. Pressure tested casing 1000 psi for 1/2 hr.

Ran 19 jts. 8 5/8" 24# casing (774'). Set at 787'. Cemented w/175 sx C1 "C" cement w/2% CaCl₂ and 200 sx lite "C" cement. Circ. 80 sx.

Plugged down at 9:00 p.m. 1/23/85. WOC - 18 hrs. Pressure tested csg. 1000 psi for 1/2 hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim C. John TITLE Field Manager

DATE 1/23/85

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 8 1985

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