STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
FEB 20 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG 2622

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Yates Petroleum Corporation

8. Farm or Lease Name: Harvest ABR State

3. Address of Operator: 207 South 4th St., Artesia, NM 88210

9. Well No.: 1

4. Location of Well: UNIT LETTER A, 660 FEET FROM THE North LINE AND ~~550~~ 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 9S RANGE 24E NMPM.

10. Field and Pool, or Wildcat: South Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.): 3554.7' GR

12. County: Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Production Casing, Perforate, Treat [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4150'. Ran 103 joints 4-1/2" 9.5# J-55 ST&C casing set 4150'. 1-guide shoe set 4150'. Float collar set 4110'. Cemented w/450 sx Class "C" w/5#/sack salt, .3% Halad-4 and .2% CFR-2. Compressive strength of cement - 950 psi. PD 12:30 PM 12-7-85. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WOCU 14 days. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. Circulated 10 sx. WIH and perforated 3450-3571' w/20 .42" holes (2 SPF) as follows: 3450, 55, 56, 57, 3557, 58, 68, 69, 70 and 71'. Acidized perfs 3557-71' w/1200 gals 7½% NEFE acid and ball sealers. Acidized perfs 3450-57' w/800 gals 7½% NEFE acid and ball sealers. Frac'd (via casing) perforations 3450-3571' w/ 40000 gals gelled 2% KCL water and 80000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 2-14-85

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY: