IM OHT Cons. Commission

	Drawer DD		
Form 9-331	Artesia, NM 88210	Form Approved.  Budget Bureau No. 42-R1424	
UNITED STATES		5. LEASE	
DEPAREMENT OF THE INTERIOR		NM-18611	· ·
DET DERARIMENT OF THE INTERIOR			E OD TRIBE NAME
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	EDODEO ON WELLC	7. UNIT AGREEMENT N	IAME
SUNDRY NOTICES AND REPORTS ON WELLS		Aciete Negra	
(Do not use this form for protests to drill or to reservoir. Use form \$331 - For such proposals	RECEIVED BY	8. FARM OR LEASE NA	MF
HEI	RECEIVED	Aciete Negra	
1. oil gas	007 90 1096	9. WELL NO.	· .
2. NAME OF OPERATOR	OCT 20 1986	4	
Cibola Energy Corporation	O. C. D.	10. FIELD OR WILDCAT	
3. ADDRESS OF OPERATOR	ARTESIA, OFFICE	Wildcat - De	550 D.
P. O. Box 1668, Albuquerque, NM 8/103		11. SEC., T., R., M., OR	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA	00.070
below.)		Sec. 12-	-9S-2/E
AT SURFACE: 330 FSL & 940 FEL		12. COUNTY OR PARISH	·
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves	NM
		14. API NO.	:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		· .	
		15. ELEVATIONS (SHO) 3880.2	W DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		<u> </u>	
TEST WATER SHUT-OFF			**
FRACTURE TREAT			
SHOOT OR ACIDIZE		(NOTE: Papert recuits of	nultiple completion or zone
REPAIR WELL		change on Form	
MULTIPLE COMPLETE	Ħ		
CHANGE ZONES		*	
ABANDON*		T - 1	
(other) Directional Drill			
17 DESCRIPE PROPOSED OF COMPLE	TED OPERATIONS (Clearly state	re all pertinent details, an	d give pertinent dates.
including estimated date of starting measured and true vertical depths f	any proposed work, it well is 0	irectionally drilled, give si	ubsurface locations and
17. DESCRIBE PROPOSED OR COMPLE including estimated date of starting measured and true vertical depths f	any proposed work, it well is 0	irectionally drilled, give si	d give pertinent dat ubsurface locations a

Pursuant to NM Rule 111 paragraph B pertaining to junk in the hole, Cibola Energy requests permission to directional drill this hole from 5700' to 6530'. This well has been faced with continuous production problems. It has been perforated and squeezed several times. Unfortunately, a packer was lost in the hole. Currently, the PBTD is 6512'. The packer is cemented in the hole at this depth. We propose to cut into the casing at approx. 5700' and directional drill to approx. 6530' to bypass the packer. At TD we plan to run 900' of  $3\frac{1}{2}$ " FJ liner before treating the well. We estimate that the diversion will be no more than 4° and will be no more than 50' away from the TD of the original hole. We have talked to the NMOCD and this procedure is acceptable to the

of the original hole. We have talked to the NMOCD and this them.	procedure is acceptable
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED	10/9/86
(This space for Federal or State office use)  APPROVED BY	APPROVED PETER W. CHESTER
APPROVED BY	OCT 1 5 1986
rem the NMCCD.	BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA