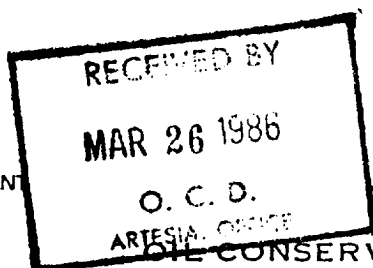


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Cibola Energy Corporation ✓

Address
P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change In Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name CX Plains	Well No. 17	Pool Name, Including Formation Race Track San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 330 Feet From The South Line and 1650 Feet From The East Line of Section 19 Township 10S Range 28E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Pecos River Gas Plant, Ltd.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4000, The Woodlands, TX 77380
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 19 Twp. 10S Rge. 28E	Is gas actually connected? When yes. no. 5-5-86 Post JD-2 6-27-86 comp VBK

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Karen Anar
(Signature)
Drilling Secretary
(Title)
3-24-86
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 24 1986, 19
BY _____ Original Signed By
Les A. Clements
TITLE _____ Supervisor District 11

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
1-14-86	2-5-86		2280'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3748.8 GR	San Andres		2174			2024'			
Perforations						Depth Casing Shoe			
2174-80, 2186-92, 2211-13, 2215-17, 2227-32, 2246-52									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		284'		200 sx Cl C			
6 1/2"		4 1/2"		2280'		90 sx self stress			
		2 3/8		2024'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-5-86	3-12-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
46.76	45.09	1.67	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size