

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUL 21 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-5246

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roy Collins Drilling Company	8. Farm or Lease Name Frank "P" State
3. Address of Operator Route 4, Box 501-CC, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Und. Diablo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3853 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidizing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 6, 1986, we set 5 1/2" tension packer on tubing at 1993' to acidize well.
On July 7, acidized with 5000 gallons 20% acid and 28 ball sealers.
I.S.D.P. 1900 and final shut-in pressure 1600 lbs. Well flowed back 60 barrels of acid water. On July 8, swabbed tubing approximately 70 barrels of acid water and put back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy Collins TITLE Owner DATE 7-17-86

Original Signed By
Les A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE SEP 30 1986

CONDITIONS OF APPROVAL, IF ANY: