

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210*Confidential*UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 42-R355.6

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-32325-B

JUN 13 '88

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

O.C.D.
ARTESIA OFFICE

8. FARM OR LEASE NAME

China Draw Fed. Comm

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

West Pecos Abo Slope

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 30-6S-23E

12. COUNTY OR
PARISH
Chaves13. STATE
N.M.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1057' FWL & 1107' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
2-5-8616. DATE T.D. REACHED
2-18-8617. DATE COMPL. (Ready to prod.)
4-24-8618. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
4068' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3350'21. PLUG, BACK T.D., MD & TVD
3220'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2803', 2805', 2807', 2809', 2811', 2813', 2819', 2821', 2823', 2824', 2892', 2894', 2896',
2898', 2899', 2901', 2916', 2918', 2920', 3098', 3100', 3101', 3103' Abo formation25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL, DLL/MSFL, Cyberlook, CBL, CCL&PR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	885'	12 1/4"	150 sx + 150 sx	none
4 1/2"	9.5#	3327'	7 7/8"	300 sx, top of 4 1/2" cemented w/300 sx.	50 sx circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2763'	

31. PERFORATION RECORD (Interval, size and number)

2803, 5, 7, 9, 11, 13, 19, 21, 23, 24, 92, 94, 96, 98, 99
2901, 16, 18, 20, 3098, 3100, 3101, 3103

23 0.38" jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
as stated	3,500 gals. 7 1/2% Abo acid
	120,000 gals. 30# XL gel
	169,000# 20/40 sd.
	30,000# 12/20 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-6-86		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-25-86	5	64/64	→		1169		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL. ACCEPTED FOR RECORD		
595-782	690-780	→		5848.7	PETER W. CHESTER OIL SEVERE API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

C-122, 2 copies of logs listed above, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined

SIGNED

Shari Hamilton

TITLE

Agent

DATE

5/7/86

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

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