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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2082

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Cibola Energy Corporation		CASINGHEAD GAS MUST NOT BE
Address P. O. Box 1668, Albuquerque, NM 87103		FLARED AFTER
Reason(s) for filing (Check proper box)		UNLESS AN EXCEPTION TO:
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	RULE 306 IS OBTAINED
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Request testing allowable of
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	2480 Bbls for July, 1986
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nabel	Well No. 8	Pool Name, including Formation LE Ranch San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 330 Feet From The North Line and 1650 Feet From The East				
Line of Section 30 Township 10S Range 28E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing	P. O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Pecos River Gas Plant, Ltd.	P.O. Box 4000, The Woodlands, TX 77380	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 30
	Twp. 10S	Rge. 28E
	Is gas actually connected? no	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.Karen Tvede
(Signature)

Geologist

(Title)

7/3/86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-7-86	Date Compl. Ready to Prod. 7-2-86		Total Depth 2282		P.B.T.D. 2274'				
Elevations (DF, RKB, RT, GR, etc.) 3749.2 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1977'		Tubing Depth 2120'				
Perforations 2248, 2210-18, 2188-92, 2174-82 (2 spf)						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		315'		255 sx Class C				
6 1/2"	4 1/2"		2275'		90 sx Class C				
	2 3/8"		2120'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-2-86	Date of Test 7-2-86	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 2 1/2	Tubing Pressure	Casing Pressure	Choke Size 1/4"
Actual Prod. During Test 478	Oil-Bbls. 478	Water-Bbls. 0	Gas-MCF 7571

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size