NO. OF COPIES RECEIVE	D]	and a		- 32.15	7					C-105	
DISTRIBUTION				LIVED		1					sed n-	
SANTA FE	ITA FE NEW MEXICO OIL CONSERVATION COMMISSION							Sa. Indicate Type of Lease				
FILE	WELL COMPSETION OF RECOMPLETION REPORT AND LOG						ND LOG	State X Fee 5. State OII & Gas Lease No.				
U.S.G.S.			1 35			1						Gas Lease No.
LAND OFFICE			1	о, с.	U.	1				LG-7	425	
OPERATOR				ARTESIA,	OFFICE					//////	////	
······	BXW	<u>۱</u>					_			7. Unit A	$\overline{}$	
la. TYPE OF WELL	-0		_								greem	ent Name
		WELL	GAS WELL			OTHER_				N/A 8. Form 0	T L eg	se Name
b. TYPE OF COMPLET		-	7 PLUG		·							state Bott 2
NEW WOR WOR		DEEPEN	BACK	RE	SVR.	OTHER				9. Well N		tate Int = e
2. Name cf Operator	+i 0		Tes f							3		
Hanson Operator		onpany	, <u>IIIC</u> .				·			-	and F	Pool, or Wildcat
	515 D	0.0011	Not Most	$i \sim \infty$	2202_1	515				-		ablo San Andre
P. O. Box #1	.515, K	OSWELL	, New Plex			<u></u>				11111	111	mmmm
4. Location of well										//////	())	
UNIT LETTER L		231	n		South		3	30		//////	())	
UNIT LETTER	LOCATE			TOM THE	Douui	LINE AND	$\overline{\pi}$	777777	FEET FROM	12. Coun	<u>///</u> ty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
THE West LINE OF S	27		105	27	7		())	IXIII		Chav	es	
THE LINE OF S 15. Date Spudded	EC.	T.D. Beac	hed 17. Date	Compl. (R	eady to Pr	od.) 18.	<u>LLL</u> Eleva	tions (DF,	RKB, RT, G			ev. Cashinghead
			1					2.1' GF				352.1'
05/31/86 20. Total Depth	12	21. Plug Be	ack T.D.	22.	If Multiple	Compl., Ho		23. Intervo	us Rotar	y Tools		Cable Tools
2120'		211			Many N/	/A		Drilled	By ₁ →> '		i	0-2120
24. Producing Interval(s	1		-	, Name								Was Directional Survey
2056 - 2106'			• •									Made NO
26. Type Electric and O	ther Logs	Run								27	. Was	Well Cored
Compensated			a Ray & C	BL.							N	<i>i</i> o
28.					RD (Repo	rt all string	s set	in well)				
CASING SIZE	WEIGH	T LB./FT				ESIZE	[NTING REC	ORD		AMOUNT PULLED
8-5/8"		24#	46		12	2-1/4"	150	sx Lit	e.280 s	x Clas	s d.	circ to surf
5-1/2"		15.5#	212			<u>8"</u>						circ to surf
		<u>+~, , , , , , , , , , , , , , , , , , , </u>		<u> </u>	`				~			
29.	<u>_</u>	LINE	RRECORD					30.	1	UBING R	ECOR	D
SIZE	TOP	· · · · · ·	BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DE	РТН БЕТ		PACKER SET
								2-3/8	311	2115'		N/A
												· · · · · · · · · · · · · · · · · · ·
31. Perforation Record (Interval, s	ize and nu	mber)			32.	ACI	D, SHOT, F	RACTURE,	CEMENT	SQUE	EZE, ETC.
						DEPTH	INT	ERVAL	AMO	JNT AND	KIND	MATERIAL USED
2056 - 2106	(17 ho	les)				2056-2	2106	1	3000 ga	al 20% HCL Acid		
											<u></u>	
									ļ			
									L			
33.						JCTION						
Date First Production		Productio	on Method (Flor	ving, gas i	lift, pumpi	ng <u>—</u> Size a	nd typ	e pump)				Prod. or Shut-in)
09/25/86		Pu	mping					-			duci	
Date of Test	Hours Te		Choke Size	Prod'n. Test Pe		Oil - Bhi.		Gas – MC	F Wat	er – Bbl.	G	as – Oil Ratio
09/26/86	2	.4			<u>→ </u>	50		20	<u> </u>	0		400/1
Flow Tubing Press.	Casing F	Pressure	Calculated 24 Hour Rate	- Oil - E		Gas		·⊶	ater – Bbl.		Oil Gr	avity — API (Corr.)
		<u></u> _	>	•	50		20	·	0	A 1444-1-1-1		
34. Disposition of Gas (vented, etc.)					- <u>1</u> -	Tes	t Witnesse		· · · · · · · · · · · · · · · · · · ·
Vented and u	sed fo	r fuel								David	Swee	eney
35. List of Attachments	_											
Form C-129 &										1	1: . (
36. I hereby certify that	the inform	nation show	wn on both side	s of this f	orm is true	e and compl	cte to	the best of	my knowled	ige and bei	uej.	· ·
11	<i>.</i>	011	11		-						00	126 196
SIGNED DULL	Na. 4	r. XIO	afree	TI	г. е. <u>Р</u>	roductio	on A	naryst		DATE	09/	/26/86
		1	1 1									

INSTRUCTIONS

This form is to be filed with the appropria. District Office of the Commission not later than days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105;

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. Ellenburger T. Gr. Wash	T. Ojo Alamo T. Kirtland-Fruitland T. Fictured Cliffs T. Cliff House T. Opint Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Todilto T. Todilto	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. Ignacio Qtzte T. Granite T. T. T. J. Granite T. T.					
T. Wolfcamp T. Penn. T. Cisco (Bough C)	T T	T. Chinle T. Permian T. Penn. "A" SANDS OR ZONES	T T T					
No. 2, from		No. 5, from						
			to					
Include data on rate of water inflo	IMPORTAN ow and elevation to which water rose	T WATER SANDS						
No. 1, from	to	feet						
No. 2, from	to	feet						
No. 3, from	to	fcct						

No. 4, from......feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0'	180'		Redbeds				
180'	300'		Anhydrite	-			
300 '	430'		Salt, Anhydrite				
430'	935'		Sand, Red Shale, Anhydrit				
9351	1470'		Sand, Red Shale, Anhydrit some limestone streaks				
1470'	2080 '		Limestone, Dolomite w/sha & Anhydrite streaks	e			
2080'	2120'		Dolamite				