| | | |
|---|---|---|
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | ✓ |
| | GAS | |
| OPERATOR | | ✓ |
| PRORATION OFFICE | | |

# AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
SEP 18 '87
O. C. D.
ARTESIA, OFFICE

Operator
Hanson Operating Company, Inc. ✓

Address
P. O. Box 1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain): Effective October 1, 1987.

If change of ownership give name and address of previous owner

## DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Hanlad State Battery #2 | 3 | Diablo San Andres | State, Federal or Fee State | LG-7425 |

Location
Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West

Line of Section 27 Township 10-S Range 27-E , NMPM, Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil [X] or Condensate [ ] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Permian | P. O. Box 1183, Houston, Texas 77251-1183 |
| Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ] | Address (Give address to which approved copy of this form is to be sent) |
| N/A | |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | E | 27 | 10S | 27E | No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion — (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | |
| Perforations | | | Depth Casing Shoe |
| | | | |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | Post ID-3 |
| | | | 9-25-87 |
| | | | chg. LT: NRC |
| | | | |

## TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| | | | |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda K. Godfrey
(Signature)

Production Analyst
(Title)

09/17/87
(Date)

## OIL CONSERVATION COMMISSION

APPROVED SEP 24 1987, 19

BY Original Signed By
Les A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.