

NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-36195	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Remmele Federal Comm.	
2. NAME OF OPERATOR McKay Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2014, Roswell, New Mexico 88201		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 599' FEL & 576' FSL At top prod. interval reported below At total depth		9. WELL NO. #7	
14. PERMIT NO. ARTESIA OFFICE		10. FIELD AND POOL, OR WILDCAT W. Pecos Slope Abo	
DATE ISSUED DEC 8 1986		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24-6S-22E	
15. DATE SPUDDED 8-5-86		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 8-12-86		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-13-86 11-7-86		19. ELEV. CASINGHEAD 4092' GL	
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG. BACK T.D., MD & TVD 3247'	
22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 2906.50, 2907.25, 2908, 2908.75, 2909.50, 2910.25, 2911.75, 2912.50, 3083, 3083.75, 3084.50, 3085.25, 3086, 2786, 2787.5, 2789, 2790.5, 2792, 2793.5, 2795, 2796.5, 2843.5, 2845, 2846.5		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE OF CEMENT OR OTHER RUN CPL, CCL/PR, CNL/LDT, DLL/MSFL, CBL/VD		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size 8 5/8" 4 1/2"		Weight, lb./ft. 24# 10.5#	
Depth Set (MD) 896' 3307'		Hole Size 12 1/2" 7 7/8"	
Cementing Record 300 sxs. + 230 AX. 300 sxs., top of 4 1/2" cmt w/266 sxs.		Amount Pulled 55 sxs. circ.	
29. LINER RECORD			
Size 2 3/8"		Top (MD) 2743'	
Bottom (MD)		Packer Set (MD)	
30. TUBING RECORD			
Size 2 3/8"		Depth Set (MD) 2743'	
Packer Set (MD)			
31. PERFORATION RECORD (Interval, size and number) 2906.50, 2907.25, 2908, 2908.75, 2909.50, 2910.25, 2911.75, 2912.50, 3083, 3083.75, 3084.50, 3085.25, 3086, 2786, 2787.5, 2789, 2790.5, 2792, 2793.5, 2795, 2796.5, 2843.5, 2845, 2846.5			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) as stated		Amount and Kind of Material Used 3,000 gals 7 1/2% Abo Acid 78,000 gals 30# XL Gel 87,000# 20/40 sd. 25,000# 12/20 sd.	
33. PRODUCTION			
Date First Production 11-13-86		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) Producing			
Date of Test 11-10-86		Hours Tested 4 hrs	
Choke Size 64/64		Prod'n. for Test Period Oil - BBL. Gas - MCF. 250	
Flow. Tubing Press. 487-870		Casing Pressure 496-869	
Calculated 24-hour Rate Oil - BBL. Gas - MCF. 999		Water - BBL. Gas-Oil Ratio ACCEPTED FOR RECORD PETER M. CHESTER TEST WITNESSED BY DEC 8 1986 BUREAU OF LAND MANAGEMENT ROSWELL, NM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C-122, 2 copies of logs listed above, Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from a SIGNED Theresa Rodriguez TITLE Production Analyst DATE 12-1-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)