

NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED BY
SUBMIT IN DUPLICATE*DEC 11 1986
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-36409	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McCLELLAN OIL CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. DRAWER 730, ROSWELL, NM 88201				8. FARM OR LEASE NAME McClellan MOC Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL & 660 FEL At top prod. interval reported below At total depth				9. WELL NO. 9	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Pecos Slope - Abo	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-T5S-R25E	
15. DATE SPUDDED 9-22-86		16. DATE T.D. REACHED 10-4-86		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 10-21-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3793' G. L.		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG, BACK T.D., MD & TVD 4115'		19. ELEV. CASINGHEAD 3793'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3721'-3844' Abo				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT-DLL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		23		910'	
4-1/2"		10.54/11.6		4115'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		500 SX		Circulated	
7-7/8"		380 SX + 350 SX		---	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		3850'		None	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3850'		None	
31. PERFORATION RECORD (Interval, size and number)					
3721, 23, 24, 25, 26, 30, 31, 32, 33; .40"; 9 holes					
3840, 41, 42, 43, 44, 45, 46; .40"; 9 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3721'-3733'		1500 gal 7 1/2% Acid; 45000 gals gel			
50,000 lb 20-40 & 16,000 lb 12-40 sand					
3840'-3846'		1000 gal 7 1/2% Acid; 30000 gals gel			
36,500 lb 20-40 & 8,000 lbs 12-40 sand					
33. PRODUCTION					
DATE FIRST PRODUCTION 10-21-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10-29-86		HOURS TESTED 4		CHOKE SIZE 3/4	
FLOW. TUBING PRESS. 782		CASING PRESSURE 820		CALCULATED 24-HOUR RATE 5000	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		218			
OIL GRAVITY-API (CORR.)				-0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline					
35. LIST OF ATTACHMENTS 4 point; Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Operations Manager		DATE 11-4-86	
BUREAU OF LAND MANAGEMENT		ROSWELL RESOURCE AREA			

* (See Instructions and Spaces for Additional Data on Reverse Side)

PWC

Post ID-2
11-21-86
Camp & Bix

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Abo	3624'	4200'	Dry Gas - Red Sand	San Andres	570'
				Glorieta	1595'
				Tubb	2990'
				Abo	3624'