

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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APR 16 1987
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 LG 4336

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER P&A
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
 8. Farm or Lease Name
 Red Bluff State Unit
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Pecos Slope Abo

2. Name of Operator
 Yates Petroleum Corporation
 3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Location of Well
 UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE East LINE OF SEC. 11 TWP. 7S RGE. 24E NMPM

12. County
 Chaves

15. Date Spudded 10-29-86 16. Date T.D. Reached 11-12-86 17. Date Compl. (Ready to Prod.) Dry
 18. Elevations (DF, RKB, RT, GR, etc.) 3970.4' GR

19. Elev. Casinghead
 23. Intervals Drilled By: Rotary Tools Cable Tools
→ X

20. Total Depth 4000' 21. Plug Back T.D. - 22. If Multiple Compl., How Many
 24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	950'	14-3/4"	590 SX	
7-5/8"	29#	1420'	9-1/2"	1500 SX	
4-1/2"	9.5#	4000'	6-1/2"	225 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
3561-3564' w/12 .41 Holes (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3561-64'	w/750g. 7 1/2% NEFE acid. SF w/ 20000g. Mini-Max III-30 + 32000# 20/40 sd.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Doodlett TITLE Production Supervisor DATE 3-11-87