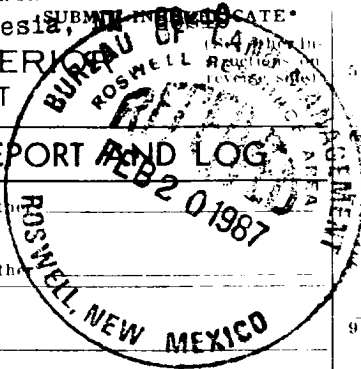


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THESE CASES:



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR McKay Oil Corporation						UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico 88201						FARM OR LEASE NAME Hosmer Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 380' FWL & 1307' FSL At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT W. Pecos Slope Abo	
15. DATE SPUDDED 10-11-86						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 13-6S-22E	
16. DATE T.D. REACHED 10-16-86						12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod) 1-13-87						13. STATE NM	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 4185' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG BACK T.D., MD & TVD 3205'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY All	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2925, 26.5, 28, 29.5, 31, 32.5; 2961.5, 63, 64.5, 66, 67.5, 69, 70.5; 3116, 17.5, 19, 20.5, 22, 23.5, 25; 2864.5, 66, 67.5, 69, 70.5, 72, 73.5, 75, 76.5, 78, 79.5, 81						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL/MSFL; DDL/PR; CBL/VD; Cyberlook						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	897'	12 1/4"	400 sxs.	
4 1/2"	10.5#	3290'	7 7/8"	300 sxs., top of 4 1/2" cmt. w/300 sxs.	30 sxs. circ.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2773'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2925, 26.5, 28, 29.5, 31, 32.5, 2961.5, 63, 64.5, 66, 67.5, 69, 70.5; 3116, 17.5, 19, 20.5, 22, 23.5, 25; 2864.5, 66, 67.5, 69, 70.5, 72, 73.5, 75, 76.5, 78, 79.5, 81	
	DEPTH INTERVAL (MD)
	as stated
	AMOUNT AND KIND OF MATERIAL USED
	4500 gals. 7 1/2% Abo Acid
	30,000 gals 50# Linear Gel
	47,000 gals. 30# XL Gel
	93,500# 20/40 sd. & 5000 12/20

33. PRODUCTION							
DATE FIRST PRODUCTION 1-22-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-13-87	HOURS TESTED 1 hr.	CHOKE SIZE 5/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 460	WATER—BBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 515-780	CASING PRESSURE 525-780	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 494	WATER—BBL. →		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							

35. LIST OF ATTACHMENTS

2 copies of logs listed above; Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the Bureau of Land Management, Roswell Resource Area

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 2-19-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)