| STATE OF NEW MEXICO<br>BY AND MINERALS DEPARTMENT  | OIL CONSERVA                            | TION DIVISION   | Form C-104<br>Revised 10-1-78                                     |
|--|---|---|---|
|  |   |   |   |
|  | RECEIVED BY                             | MEXICO 87501  |   |
| v 1, u . 1,  | 1                                       |   |   |
| LAND OFFICE  | FEB 23 1987 REQUEST FOR                 | ALLOWABLE   |   |
| TRANSPORTER OAS  | AUGHORIZATION TOTRANSP                  |   |   |
| PADATION OFFICE  |   |   |   |
| Opirator   | ATENA                                   |   |   |
| McKay Oil Corporatio   | n                                       |   |   |
|  | , Roswell, New Mexico 882               | 201<br>Other (Please explain)   |   |
| Reison(s) for filing (Check proper box   | )<br>Change in Transporter of:          | Uner (r trate explain)  |   |
| New Well   | Oil Dry Gan                             |   |   |
| Recompletion Change in Ownership   | Casingheod Gas Condens                  | sole  |   |
| If change of ownership give name<br>and address of previous owner  |   |   |   |
| DESCRIPTION OF WELL AND  | LEASE                                   |   |   |
| Leose Nome   |   | Sinte Fed   | Federal Loose N<br>For For NM-36192-A                             |
| Hosmer Federal   | 1 West Pecos S                          | Slope Abo   | NH-50172-A  |
| Location M 38  | 0 Feet From The West Line               | and Feet From   | m TheSouth  |
| Unit Letter,,  |   |   | haves Coun  |
| Line of Section 10   |   |   |   |
| DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GAS              | S<br>Address (Give address to which app   | roved copy of this form is to be sent)                            |
|  |   | Address (Give address to which app  | roved copy of this form is to be sent)                            |
| tic me of Authorized Transporter of Ca   |   | Post Office Box 2014,   |   |
| NM Gas Marketing, Ir   | Unit Sec. Twp. rige.                    | Is gas actually connected?  | When  |
| If well produces oil or liquids,<br>give location of tanks.  | G 36 6S 22E                             | yes   | 1-22-87   |
| If this production is commingled wi  | th that from any other lease or pool, g | give commingling order number:  |   |
| COMPLETION DATA  | Oll Well Gas Well                       | New Well Workover Deepen  | Plug Back Same Resty, Dill. Re                                    |
| Designate Type of Completi   | on – (X) X                              | X   | Р.В.Т.О.  |
| Duite Spudded  | Date Compl. Ready to Prod.<br>1-13-87   | Total Depth<br>3400 <sup>†</sup>  | 3205'   |
| 10-11-86   | Name of Producing Formation             | Top Oll/Gas Pay   | Tubing Depth  |
| Elevations (DF. RKB. RT, CR. etc.)<br>4185' GL   | Abo                                     | 2864.5  | 2773 <sup>t</sup><br>Depth Casing Shoe                            |
| Perforations 09/2/   | 5 - 3 2 5                               |   |   |
| 20011  | TUBING, CASING, AND                     | CEMENTING RECORD  |   |
| HOLE SIZE  | CASING & TUBING SIZE                    | DEPTH SET   | SACKS CEMENT  |
| 121/2"   | ·8 5/8"                                 | 897'  | $\frac{400 \text{ sxs.}}{300 \text{ sxs., top of } 4\frac{1}{2}}$ |
| 7 7/8"   | 4 <sup>1</sup> 2"                       | 3290'   | cmt. w/300 sxs.   |
| 1  | 2 3/8"                                  | 2773'   |   |
|  |   | ter recovery of total volume of load a  | oil and must be equal to or exceed top all                        |
| TEST DATA AND REQUEST F  | able for this de                        | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas   | m su-s  |
| Date Farst New Oil Run To Tonks  | Date of Test                            | Fieldening minime (a sector of a  | Comp + BK   |
| Length of Test   | Tubing Pressure                         | Casing Pressure   | Choke Size  |
| Langin of Year   |   | Water-Bbls.   | Gas - MCF   |
| Actual Prod. During Test   | OII-Bble.                               | Woter - DDIs.   |   |
|  |   |   | · ·   |
|  |   |   | La contra el Contra el la   |
| GAS WELL   | Length of Test                          | Bbis. Condenagle/MMCF   | Gravity of Condensate   |
| 460  | 1 hr.<br>Tubirg Pressure (shut-in)      | Cosing Pressue (Shut-10)  | Choke Size  |
| Testing Method (pirot, bock pr.)   | 800                                     | 800   | 5/64  |
| COMPLIANT OF COMPLIAN  | I CE                                    | DIL CONSERV   | ATION DIVISION  |
| CERTIFICATE OF COMPLIANCE  |   | FFB 2 6 1987  |   |
| I hereby certify that the rules and regulations of the Oll Conservation<br>Division have been complied with and that the information given<br>above is true and complete to the beat of my knowledge and belief. |   | AFFROVED  |   |
|  |   | BYOriginal Signed By<br>Mike Williams   |   |
|  |   | TITLE Oil & Cas Inspector   |   |
|  |   | I and the total filed i   | In compliance with RULE 1104.                                     |
|  |   |   |   |
| Steresa Rodrigues  |   | well, this form must be accompanied by a termination with AULE 111.   |   |
| Production Analyst   |   | It sections of this form must be filled out completivity for site   |   |
| (1   | file)                                   | able on new and secompleted   | wenter and the for chappen of own:                                |
| February 19, 1987  |   | Fill out only Sections I, 11, 111, and VI for changes of own-<br>Fill out only Sections I, 11, 111, and VI for changes of conditi-<br>well pame or number, or transporter, or other such theory of conditi-<br>well pame or number, or transporter, or other such theory of the section of th |   |