

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL INFORMATION

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 1680' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

12. COUNTY OR PARISH
Chaves

13. STATE
N.M.

15. DATE SPUDDED

12/12/86

16. DATE T.D. REACHED

12/21/86

17. DATE COMPL. (Ready to prod.)

6/4/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4305' GR

19. ELEV. CASINGHEAD

4304'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG, BACK T.D., MD & TVD

3261'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2827-3113.5' Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL-MSFL; Dipmeter; CBL-VD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	918'	12 1/4"	870 SX	
4 1/2"	9.5#	3337'	7 7/8"	550 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2771'	

31. PERFORATION RECORD (Interval, size and number)

2827.0-2843.5 (12)

2861.5-2869.0 (06)

2890.0-2900.5 (06)

3106.0-3113.5 (06)

.35" holes

30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
as stated	5,000 gal 7 1/2% Abo Acid,
	68,000 gal 50# Linear Gel,
	92,500# 20/40 sd, 17,500#
	12/20 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/3/87		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/4/87	4	--	→	--	1752	--	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—GAS—WATER—IPR RECORD	
678-898	697-903	→	--	3071	--	PETER W. CHESTNUT	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form C-122, Deviation Survey, 2 copies of electric logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records of land management.

SIGNED

Theresa Rodriguez

TITLE Production Analyst

TEST WITNESSED BY

AUG 3 1987

DATE June 17, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)