

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Commission
Artesia, NM 88210

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL
NM-32308
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR McKay Oil Corporation	3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico 88201	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FEL & 660 FSL	5. LEASE DESIGNATION AND SERIAL NM-32308	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME L.L. & E. Federal	9. WELL NO. #1	10. FIELD AND POOL OR WILDCAT W. Pecos Slope Abo	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12-6S-22E	12. COUNTY OR PARISH Chaves	13. STATE NM
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14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4154' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRAC TURE TREAT	<input type="checkbox"/>	FRAC TURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Surface casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-7-87

Ran in hole w/21 jts. 8 5/8", J-55 API casing, set @ 912', cemented w/150 sxs. Class "C" cement, 150 sxs. Pacesetter Lite w/2% CaCl₂, plug down @ 5:15 a.m. Finished 1". Ran Temperature survey, survey indicated TOC @ 700'. Ran in hole w/1" Kobe pipe, tagged to 750'. Brought cement to 514' in 15 stages using 590 sxs. Class "C" cement w/5% CaCl, 1400 gals, Aqua flo & 6 yds. pea gravel. Circ. cement to surface in 25 stages using 950 sxs. Class C Cement w/5% CaCl, 2100 gals, Aquafix, 12 yds. pea gravel.

18. I hereby certify that the foregoing is true and correct
SIGNED Theresa Rodriguez TITLE Production Analyst DATE 1-12-87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

