

NM Oil Cons. Commission

Drawer DD

UNITED STATES

Alameda, NM 88210

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Confidential
SUBMIT IN DUPLICATE

Form approved, RECEIVED
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM-32308
JUN 13 '88
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C. C. D.

7. UNIT AGREEMENT NAME
OFFICE

8. FARM OR LEASE NAME
L.L. & E Federal

9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
W. Pecos Slope-Abo
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T6S, R22E

12. COUNTY OR PARISH
Chaves
13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REFIN ☐ PLUG BACK ☐ DIFF. REINFR. ☐ Other ☐

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2014, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FEL & 660' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/31/86 16. DATE T.D. REACHED 1/13/87 17. DATE COMPL. (Ready to prod.) 2/28/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4154' GR 19. ELEV. CASINGHEAD 4153'

20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG, BACK T.D., MD & TVD 3312' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2833-2957' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL-MSFL; CBL-VD

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	912'	12 1/4"	1840 sx (Circulated)	
4 1/2"	9.5#	3380'	7 7/8"	575 sx (Circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2860	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2833-2845' (09 shots)
2949.5-2957' (06 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
as stated	2250 gal 7 1/2% Abo acid
	37,000 gal 50# Linear Gel
	30,000# 20/40 sand
	1,400# 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		SI				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/06/87	4		→		1365/day		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD PETER W. CHESTER DIAMETER—API (CORR.)	
595-977	655-977	→		1365			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPLC

35. LIST OF ATTACHMENTS

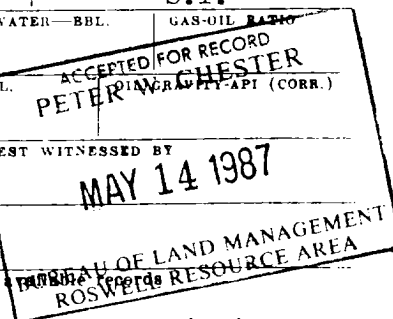
2 copies of above listed logs, Deviation Survey, Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 4/23/87

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Abo	2763'	+1403