

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL INFORMATION

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1988

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2014, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM-32322 JUN 13 '88

6. IF INDIAN, ALLOTMENT OR BUREAU MEASUREMENT _____

7. UNIT AGREEMENT NAME
G. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME
Miller Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
W. Pecos Slope-Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T6S, R23E

12. COUNTY OR PARISH
Chaves

13. STATE
N.M.

15. DATE SPUDDED 12/29/86 16. DATE T.D. REACHED 1/07/87 17. DATE COMPL. (Ready to prod.) 2/07/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4213' GR 19. ELEV. CASINGHEAD 4212'

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3360' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2965-3252.5' Abo

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, GR; DLL-MSFL; CBL-VD

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 24.0#	955'	12 1/4"	700 sx (Circulated)	
4 1/2"	9.5#	3444'	7 7/8"	550 sx (Circulated)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2932'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2965-2970 (4 shots)	3076.5-3082.5 (5)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2978-2985.5 (6 shots)	3098.5-3110.5 (9)	2965-3110.5	4,500 gal 7% Abo Acid 57,000 gal 40# Linear Gel 73,500# 20/40 sand
3055-3064 (7 shots)	3248-3252.5 (4)	3248-3252	1,000 gal 7% Abo Acid 11,000 gal 50# Linear Gel 18,250# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 2/10/87 HOURS TESTED 4 CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. 360 WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. 615-810 CASING PRESSURE 630-810 CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. 1441 WATER—BBL. _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WOPLC

35. LIST OF ATTACHMENTS
2 copies of above logs; Deviation Survey; Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 4/24/87

ACCEPTED FOR RECORD
PETER W. OLLIVER (CORR.)
TEST WITNESSED BY
MAY 15 1987
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
38. GEOLOGIC MARKERS				
	NAME	MEAS. DEPTH		TOP
	Abo	2896'		+1327