

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

51. Indicate Type of Lease
State ☒ Fee ☐
52. State Oil & Gas Lease No.
LG-5565

10. TYPE OF WELL *Bfm*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Inexco State

2. Name of Operator
McKay Oil Corporation

9. Well No.
#2

3. Address of Operator
Post Office Box 2014, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
W. Pecos Slope Abo

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM

12. County
Chaves

THE South LINE OF SEC. 32 TWP. 5S RGE. 22E NMPM

15. Date Spudded 3-20-87 16. Date T.D. Reached 3-29-87 17. Date Compl. (Ready to Prod.) 10-28-87 18. Elevations (DF, RAB, RT, GR, etc.) 4160' GL

19. Elev. Casinghead

20. Total Depth 4319' 21. Plug Back T.D. 4250' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2953' - 2960'

25. Was Directional Sur Made
Yes

26. Type Electric and Other Logs Run
Cyberlook; PRL; CBL; DLL/MSFL; EPT; CNL/FDC

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1008'	12 1/2"	300 sxs. + 175 sxs.	
4 1/2"	10.5#	4300'	7 7/8"	475 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2932'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2953 - 2960'	4 Jet shots per foot 29 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2953 - 2960'	Acidized w/1000 gals. 7 1/2%
			Abo Acid, 14,000 gals. 50#
			Linear gel + 17,000# 20/40 & 9,000# 12/20 sd.

33. PRODUCTION
Date First Production 11-4-87 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 10-28-87 Hours Tested 24 hrs Choke Size 16/64 Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 975-155 Casing Pressure 979-155 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 250 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
C-122; Deviation Survey: 2 copies of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 11-13-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured together. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2853 (+1318)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation