

Confidential
OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 19 '87

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-5565

1a. TYPE OF WELL *Oil*
OIL WELL GAS WELL DRY OTHER O.C.D.
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER ARTESIAN OFFICE

2. Name of Operator
McKay Oil Corporation
3. Address of Operator
Post Office Box 2014, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE OF SEC. 33 TWP. 5S RGE. 22E NMPM
12. County
Chaves

15. Date Spudded 3-8-87
16. Date T.D. Reached 3-17-87
17. Date Compl. (Ready to Prod.) 10-27-87
18. Elevations (DF, RKB, RT, GR, etc.) 4106' GR
19. Elev. Casinghead
20. Total Depth 4691'
21. Plug Back T.D. 4302'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
2921 - 2929' Abo
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Cyberlook; DLL/MSFL; CBL; CNL/FDC; PRL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	915'	12 1/4"	300 SXS. + 295 SXS.	
4 1/2"	11.6#	4373'	7 7/8"	530 SXS.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2900	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2921 - 2929' 4 shots per foot.
32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2921 - 2929'	Acidized w/1000 gals. 7 1/2% Abo Acid. 30,000 gals. 30# Slick-water gel, 29,500# 20/40 & 20,500# 12/20 sd.

33. PRODUCTION

Date First Production 11-4-87
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 10-27-87	Hours Tested 24 hrs.	Choke Size 16/64	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 438	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 793-398	Casing Pressure 799-404	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 876	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
C-122: Deviation Survey; 2 copies of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 11-16-87

