

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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MAR 30 1987

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McKay Oil Corporation	8. Farm or Lease Name Pipeline Comm.
3. Address of Operator Post Office Box 2014, Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER J 1342 FEET FROM THE South LINE AND 1960 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 6S RANGE 22E NMPL.	10. Field and Pool, or Wildcat W. Pecos Slope Area
15. Elevation (Show whether DF, RT, GR, etc.) 4244' GL 4209	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

Spud and Surface casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-87 Spudded 12 $\frac{1}{4}$ " hole @ 3:30 p.m.

3-18-87 Ran in hole w/19 jts. 8 5/8" J-55, 23# casing, set @ 856'  
 Cemented w/50 sxs. Premium Plus w/4% CaCl<sub>2</sub>, 150 sxs. Halliburton  
 Lite w/4% CaCl<sub>2</sub>, 100 sxs. Premium Plus w/2% CaCl<sub>2</sub>. Plug dn. @  
 11:30 a.m. Ran TS, survey indicated TOC @ 550'. Plug #1 set @  
 480', cemented w/35 sxs. Halliburton Lite w/4% CaCl<sub>2</sub>, tagged @  
 560'; Plug #2 set @ 540' cemented w/35 sxs. Halliburton Lite  
 w/4% CaCl<sub>2</sub> & 100 gals. flocheck, tagged @ 630'; Plug #3 set @  
 350', cemented w/35 sxs. Halliburton Lite w/4% CaCl<sub>2</sub>, tagged  
 @ 540'; Plug #4 set @ 240', cemented w/35 sxs. Halliburton Lite  
 w/4% CaCl<sub>2</sub>, tagged @ 420'; Plug #5 set @ 240', cemented w/35 sxs.  
 Halliburton Lite w/4% CaCl<sub>2</sub>, tagged @ 350'; Plug #6 set @ 120',  
 cemented w/35 sxs. Halliburton Lite w/4% CaCl<sub>2</sub>, tagged @ 285';  
 Plug #7 set @ 165' cemented w/35 sxs. Halliburton Lite w/4% CaCl<sub>2</sub>,  
 tagged @ 203'; Plug #8 set to surface, cemented w/35 sxs. Hallibur-  
 ton Lite w/4% CaCl<sub>2</sub> & 50 gals. flocheck, tagged @ 165'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Theresa RodriguezTITLE Production Analyst.DATE 3-26-87Original Signed By  
Mike Williams

APPROVED BY

TITLE

DATE

MAR 31 1987

CONDITIONS OF APPROVAL, IF ANY:

Oil &amp; Gas Inspector