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RECEIVED BY
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O. C. D. REQUEST FOR ALLOWABLE
ARTESIA OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OPERATION TO TRANSPORT OIL AND NATURAL GAS

Operator
McKay Oil Corporation

Address
Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Dry Gas

Recompletion Oil Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Five Mile Tank Federal	Well No. 5	Pool Name, Including Formation West Pecos Slope Abo	Kind of Lease State, Federal or Fee	NM 32323-A	Lease
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Location
Unit Letter **K** **1650** Feet From The **South** Line and **1980** Feet From The **West**

Line of Section **17** Township **6S** Range **23E** NMPM, **Chaves** Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
New Mexico Gas Marketing, Inc.	Post Office Box 2014, Roswell, NM 88201

If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 6S	Rge. 22E	Is gas actually connected? Yes	When 5-18-87
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input type="checkbox"/>	Diff. Fr. <input type="checkbox"/>
Date Spudded 3-4-87	Date Compl. Ready to Prod. 5-12-87	Total Depth 3450'		P.B.T.D. 3372'				
Elevations (DF, RAB, RT, GR, etc.) 4092' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 2906.5		Tubing Depth 2871'				
Perforations 2906.5 - 2935 (20); 2939, 40.5, 42 (3); 2946.5 - 2951 (4); 2960 - 2966 (5); 3093 - 3102 (7); 3243 - 3247.5 (4)				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1005'	300 + 265 Post IO-2
7 7/8"	4 1/2"	3436'	325 + 250 6-19-87
	2 3/8"	2871'	comp + BK

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5-12-87 11248	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 890	Casing Pressure (Shut-in) 809	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Rodriguez
(Signature)
Production Analyst
(Title)
June 10, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUN 19 1987**, 19 _____

BY _____ Original Signed By
Les A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Form C-104 must be filed for each pool in mul