

CONFIDENTIAL

INFORMATION

Drawer DD

Artesia, NM 88210

Form approved,
Budget Bureau No. 10000000
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT AND FILE

RESOURCES

RECEIVED

JUN 13 '88

APR 30 1987

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						McKay Oil Corporation	
3. ADDRESS OF OPERATOR						P.O. Box 2014, Roswell, N.M. 88202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 990' FEL & 660' FSL	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED						1/16/87	
16. DATE T.D. REACHED						1/25/87	
17. DATE COMPL. (Ready to prod.)						3/09/87	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						4202' GR	
19. ELEV. CASINGHEAD						4201'	
20. TOTAL DEPTH, MD & TVD						3529'	
21. PLUG, BACK T.D., MD & TVD						3458'	
22. IF MULTIPLE COMPL., HOW MANY*						X	
23. INTERVALS DRILLED BY						ROTARY TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						3114-3388' Abo	
25. WAS DIRECTIONAL SURVEY MADE						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						CNL; GR; DLL-MSFL; CBL-VD	
27. WAS WELL CORED						No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32-24.0#	1045'	12 1/4"	735 sx (Circulated)	
4 1/2"	9.5#	3519'	7 7/8"	575 sx (Circulated)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3060'	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3114-3120 (5 shots)				3114-3388'	2,500 gal 7½% Abo Acid
3199-3208 (7 shots)					49,500 gal 50# Linear Gel
3380-3388 (6 shots)					42,750# 20/40 sand
					29,700# 12/20 sand

PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
				SI			S.I.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	CASING RATIO
3/12/87	4				449		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
192-821	285-821			449			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WOPLC

35. LIST OF ATTACHMENTS

2 copies of above logs; Deviation Survey; Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 4/24/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2924'	+1289