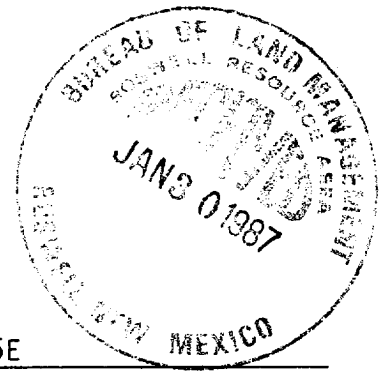


McClellan Oil Corp.

REQUIREMENTS
(NTL-6)



1. Location: 660' FNL & 1980' FEL of Section 28-T5S-R25E
2. Elevation: 3764' G.L.
3. Geologic name of surface formation: See archaeological report
4. Type of drilling rig and associated equipment: Rotary
5. Proposed drilling depth and objective formation: 4275', Abo
6. Estimated tops of geologic markers:

Yates	<u> </u>	San Andres	<u>629'</u>	Abo	<u>3672'</u>
7-Rivers	<u> </u>	Glorieta	<u>1658'</u>	Wolfcamp	<u> </u>
Queen	<u> </u>	Tubb	<u>3062'</u>		
7. Estimated depths of any oil, water, or gas: Possible gas at 3672'-4275'
- 8-9. Proposed casing program:

<u>13-3/8"</u>	@	<u>40'</u>	Grade	<u>H-40</u>	Wt.	<u>48 lb.</u>	Type Cement	<u>6 yards</u>
<u>8-5/8"</u>	@	<u>900'</u>	Grade	<u>J-55</u>	Wt.	<u>24 lb.</u>	Type Cement	<u>Class "C"</u>
<u>4-1/2"</u>	@	<u>4250'</u>	Grade	<u>J-55</u>	Wt.	<u>10.5 lb.</u>	Type Cement	<u>Class "C"</u>
10. Specifications for pressure control equipment and testing procedures:
Schaeffer type E 10" series 900 hydraulic BOP. See Exhibit "E"
11. Type and characteristics of drilling fluids: Drill to top of Abo with native mud. Mud up 100' above Abo with salt base gel, 45 visc., 9.5 lb/gal weight & 15 cc water loss.
12. Testing, logging, and coring programs: No D.S.T.'s or coring are anticipated. Will run CNL-LDT & DLL Gamma Ray Logs.
13. Anticipated abnormal pressures or temperature: None
14. Anticipated commencement and completion date: March 26, 1987 -
April 5, 1987