

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised October 18, 1994  
Instructions on how to  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number
GOTHIC PRODUCTION CORPORATION 5727 SOUTH LEWIS AVENUE, SUITE 700 TULSA, OKLAHOMA 74105-7148		169680
		<sup>3</sup> Reason for Filing Code CH EFFECTIVE 6/1/98
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code
30-0 05-62495	PECOS SLOPE ABO	82730
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number
23558	PENJACK FEDERAL	3

## II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	12	10S	25E		1980	NORTH	660	EAST	CHAVEZ

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
147831	AGAVE ENERGY COMPANY	1878330	G	
	105 S. FOURTH STREET			
	ARTESIA, NM 88210			
				JUL 1987
				RECEIVED
				OCD - ARTESIA

#### IV. Produced Water

23 POD 1878350	24 POD ULSTR Location and Description
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## V. Well Completion Data

25 Spud Date		26 Ready Date		27 TD		28 PBTD		29 Perforations		30 DHC, DC, MC	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		
									posted ID 3 Casing of 8-14-98		

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been  
 48 complied with and that the information given above is true and complete  
 49 to the best of my knowledge and belief.

Signature:

Printed name:  
JULIE HANEY

Title:  
PRODUCTION ANALYST

Date: 7/14/98

Phone: 918/749-5666

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

**JUL 28 1998**

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

(163768) JULIE HANEY, PRODUCTION ANALYST

7/14/98

Previous Operator Signature

Printed Name \_\_\_\_\_

Title

Date \_\_\_\_\_