

SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6278

SUNDRY NOTICES AND REPORTS ON WELLS NOV 04 '87
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Hanson Operating Company, Inc.

Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-1515

Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 10S RANGE 27E N.M.P.M.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Hanlad "B" State

9. Well No.
2

10. Field and Pool, or Wildcat
Diablo San Andres

11. Elevation (Show whether DF, RT, GR, etc.)
3844' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INITIAL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spud 10/28/87 @ 6:30 a.m.

Ran & cem 12 jts 8-5/8" 24# ST&C J-55 csg (516').

Ran as follows:

Guide shoe, 1 jt 8-5/8", insert float & 11 jts 8-5/8" 24# csg, set @ 507'

Cem as follows:

50 BBLS gelled wtr ahead, followed by 200 sx Halliburton Lite w/3% CaCl,
1/4# flocele/sx & 10# Gilsonite/sx. Tail in w/200 sx Class "C" cem w/2% CaCl.
Circ 87 sx to pit. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Dwanda R. Godfrey TITLE Production Analyst DATE 11/03/87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 12 1987