

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form C-101
Revised 10-1-73

RECEIVED

DEC 10 '87

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 4429

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Desert Rose Unit
Yates Petroleum Corporation ✓	8. Farm or Lease Name
3. Address of Operator	Desert Rose Unit
105 South 4th St., Artesia, NM 88210	9. Well No.
4. Location of Well	2
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.	South Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3802' GR	Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole with Frank's rathole 2:15 PM 12-2-87. Set 40' of 20" conductor pipe. Resumed drilling 12-1/4" hole with rotary 6:00 PM 12-3-87. Ran 23 joints 8-5/8" 24# J-55 casing set 950'. 1-Texas Pattern Notched guide shoe set 950', insert float set 908'. Cemented w/375 sx Lite + 1/4#/sx Cellsoeal + 5#/sx Gilsonite and 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.3, weight 14.8). PD 5:00 PM 12-4-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 6:00 AM 12-5-87. WOC 13 hrs. NU and tested to 1000 psi for 30 mins, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Williams TITLE Production Supervisor DATE 12-8-87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE DEC 31 1987

CONDITIONS OF APPROVAL, IF ANY