O. OF COPIES RECEIVED								71-1	AP .	
DISTRIBUTION		NEW	MEXICO OIL CONS	ERV	ATION CO	MAREGE	WED	FORD C-101	)5 - E	2574
NTA FE								Revised 1-1-8	5	
LE								SA. Indicate		Lease
s.g.s.	11	•				DEC O	9 '87	STATE	لx	FEE
AND OFFICE	7						, 0.	.S. State Oil	& Gas Le	ase No.
PERATOR						0. 0	· n	IG~742	6	
						_APYESIA		HIIII	IIII	
APPLICATION	ON FO	R PERMIT TO	DRILL, DEEPEN	OR	PLUG B	ACK				
Type of Work								7. Unit Agre	ement No	ime
<del>(</del>	ล							N/A		
Type of Well DRILL $\overline{\mathbb{X}}$	ĿJ		DEEPEN			PLUG E	BACK	B. Form or L	ease Nan	ne
OIL X GAS WELL	<b>1</b>		•	SIN	GLE	MUL	TIPLE	Hanlad	"A"	State
well well L	<u> </u>	O.HER		21	DNE L	<del></del>	ZONE []	9. Well No.		
Hanson Operating	Come	any. Inc.						3		
ddress of Operator	Carre	mry, me.				·		10. Field on	d Pool o	w Wildest
P. O. Box 1515,	Pogra	JI Now Mos	ico 88202-151	5			$\mathcal{S}$	Diablo		
ocation of Well	MOSWE					Monet		777777	7777	mmmm
DOCUMENT OF WELL	TER	H Loc.	1650 <u> </u>	FEET	FROM THE _	Nort	LINE			
330		Took	20		100	RGE. 27.	EP .			
JJU PEET FROM	M THE	East	28	TWP.	10S	RGE. 21	NMPM	12. County	77777	<i>HHHHH</i>
	////ii			////				Chaves		
777777777777	77777		<i>HHHHH</i>	777	4444	77777	,,,,,,,,,,	227727	Arr	<i>HHHHH</i>
				7777	777777	777777			77777	777777777
					roposed De	epth 1	PA. Formation			ary or C.T.
					150		San And			le Tool
Elevations (Show whether Di	F, RT, eu	- I	& Status Plug. Bond			ontract <b>or</b>		1		ork will start
3823' GR		State	wide	N	I/A			Janu	ary, ]	L988
		Pi	ROPOSED CASING AN	ID CE	EMENT PRO	OGRAM				
SIZE OF HOLE	SIZE	E OF CASING	WEIGHT PER FOO	TIS	ETTING	DEPTH	SACKS OF	CEMENT	E	ST. TOP
12-1/4"		8-5/8"	24#		500		15		Circu	ılate
8"		5-1/2"	15#		2150		45			ılate
	<del>                                     </del>	<u> </u>				<u></u>	1	<u> </u>		
	1						İ	i		
		•								•
It is proposed t	o đri	11 the about	o-montioned we	י ווג	with ca	hla to	റിടേ + ക	denth		
sufficient to te										
indicated, pipe	MOUTO	i be set. T	ue mett mitt i	е р	eriorat	tea ana	stimula	tea		
as needed.										
								$\widehat{\mathcal{G}}$	S. J.	10#1
		•						:	.i.i. 4	API
							-	,	1 1	11-87
		· · · · · ·	-				والمعارية		i de nocus Zi€i	N DAVE
									NO KALLA	<u>U DATS</u>
									4.74	222
								.43	UNDS	KWAY
BOVE SPACE DESCRIBE P ZONE. GIVE BLOWOUT PREVEN	ROPOSE	D PROGRAM: IF F	ROPOSAL IS TO DEEPEN	OR PL	UG BACK, GI	IVE DATA D	PRESENT PRO	DUCTIVE ZONE	AND PRO	POSED NEW PRODUC-
							map			····
by certify that the informat	ion abov	e is true and comp	lete to the best of my	kwow1	ledge and b	elief.	•			
KRU da "	0.4	1/2/1/2011	_ Decdard	~~	λn=1±	_		_ 10/	00 /07	
d WRINGE 7	12	rajkey_	Title Producti	on,	Analyst	<del>-</del>		Date 12/	08/8/	
(This space for	State U									-
		ginal Signed I	3v					DE	r.	9 1987
DOVED BY	À	Mike Williams	TITLE					DATE	-	, 1001
DITIONS OF APPROVAL, I	Oil	& Gas Inspec	or							
DITIONS OF APPROVAL, I	- ANY		WI .							

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## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-102 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		All distances must	he from the t	outer boundaries of	the Section.		lu-II No
etolot			Lease			•	Well No.
	perating Co	ompany		Hanlad "A"	State		
Il Letter	Section -	Township		inge		· o <b>c</b>	
Н	. 28	10 South		27 East	Chav	<u>es</u>	
tual l'ostage Loc	ation of Well:		and 33	Λ	t from the	East	line
1650	feet from the	North line	root	0	11(//// 1//0		Dedicated Acreoge:
ound Level Elev.	San And		1	ablo San And	lres		40 20 Acres
3823	Jan Aik	ated to the subjec				narks on th	ne plat helow.
2. If more the	nn one lease is nd royalty).	s dedicated to the	well, outli	ne each and ide	entify the o	wnership t	hereof (both as to working
dated by c	No If	unitization, force-p answer is "yes;" ty	pe of cons	f			all owners been consoli-
this form i	[necessary.]	l No all moti	l all intere	ests have been	consolidate	ed (by con	ated. (Use reverse side of imunitization, unitization, approved by the Division.
		1		1	4		CERTIFICATION
	           				25.9/	Name Brenda Position Produc	certify that the Information com- erein is true and complete to the my knowledge and belief.  A. H. Hoffelf  R. Godfrey  tion Analyst
	! ! !					Date	Operating Co., Inc. er 8, 1987
	          -			       		shown o notes of under m	r certify that the well location in this plat was platted from field foctual surveys made by me or y supervision, and that the same and correct in the less of my lige and befiel. R. PATONE
	1 1 1 1					Date Surve P.R.	Pattor Partine
	<u> </u>	<u> </u>				Centicon	
creat	-	Programme and the second	THE STREET, SALE		= 1 1 1 1 1		- · · - <del>-</del> ·
	80 1370 1680 1	BBG 2310 2440	2000 1	500 1000	100 0		