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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E y, Minerals and Natural Resources Departir

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DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

AUG 17 '90

Form C-104 Revised 1-1-89 See Instructions	dell
at Bottom of Pa	P

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	R ALLOWAE	BLE AND A	UTHORIZ	'ATION	λ Ç. D.			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						ARTESIA, OFFICE			
Operator Well A					LPI No.				
Hanson Operating Compa	ny, Inc√				30-	-005-6257	74		
Address	1 Now Mayion	88202-1515	;						
P. O. Box 1515, Roswell Reason(s) for Filing (Check proper box)	I, New Pexico	00202-131.		t (Piease expla	in)		· ····································		
New Well	Change in Tr	ansporter of:	_	•					
Recompletion	_	rry Gas 🔲	Effecti	ve Septe	mber 1,	1990			
Change in Operator	Casinghead Gas C	ondensate							
If change of operator give name and address of previous operator								· · · · · · · · · · · · · · · · · · ·	
IL DESCRIPTION OF WELL	AND LEASE				•-				
Lease Name	Well No. P	Well No. Pool Name, Including Formation Kind			of Lease	ururururu i			
Hanlad "A" State Batt	#1 3	Diablo Sar	n Andres		State,	10038101700	1 LG-	7426	
Location	. 1650 -	N	orth	330		et From The _	Fast		
Unit LetterH	_ :F	eet From The N	Line	and	Fe	et From The		Line	
Section 28 Townshi	ip 10S R	ange 27E	, NM	ирм, Chav	es			County	
	ion on the	4 3 773 3 1 4 777 1	DAT 646						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL or Condensat		Address (Give	address to wh	ch approved	copy of this for	m is to be se	ent)	
Permian SCURLO	CK FERMIAN CORP EFF		ì	x 1183,					
Name of Authorized Transporter of Casin	ghead Gas or	r Dry Gas	Address (Give	address to whi	ich approved	copy of this for	m is to be se	ent)	
N/A									
If well produces oil or liquids, give location of tanks.	•	wp Rge	Is gas actually	connected?	When	7			
		10S 27E	No	-	1				
110. COMPLETION DATA	*** ***	, , , , , , , , , , , , , , , , , , , ,	5						
	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	Teral Dares			L			
Date Speedded	Date Compl. Ready to P	TOG.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Littadus (Di , ideb, iti , dii, dei,									
Perforations					•	Depth Casing	Shoe		
	T : 2010 C	ASING AND	CEL CEL'TIL	IC PECODI			,		
110/15/8/75	CASING & TUB			DEPTH SET		S	ACKS CEM	ENT	
HOLE SIZE	· CASING E 100					Post ID-3			
						8	31-90		
							5 1.7 : E	-0T	
TOTAL AND DECLE	CT FOR ALLOWAL	OI E	<u> </u>			1			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume of	load oil and must	be equal to or	exceed top allo	wable for thi	s depth or be fo	r full 24 hou	os.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lift, e	uc.)	<u>.</u>		
			<u> </u>			Choke Size			
Length of Tes	Tubing Pressure		Casing Pressure			Close Size			
Actual Prod. During Test	Oil - Bbls		Water - Bbls.			Gas- MCF			
Actual Flore During Flore	O. Pole					<u> </u>			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	≅te/MMCF		Gravity of Co	ondensate		
			Company (State in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
			┧┌			1			
VL OPERATOR CERTIFIC				DIL CON	SERV	ATION [DIVISIO	NC	
I hereby certify that the rules and regularized Division have been complied with and	ilations of the Oil Conserval I that the information given	above					* 4000		
is true and complete to the best of my	knowledge and belief.		Date	Approve	d	AUG 2	4 1990		
$\mathcal{A} \cdot \mathcal{A}$) .								
() Wal Y.	fennings		By_	Α	RIGINAL	SIGNED B	Υ		
Signature Lisa L. Jennings	Production	n Analyst		_	IKE WILL		•		
Printed Name		Title	Title	\$	UPERVIS	OR, DISTR	ICT II	·	
8/16/90 Date		hone No.		34			· et à		
≥ cu-			. 5						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.