

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

FEB 17 '88

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 5078

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 9S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3774.3' GR	7. Unit Agreement Name 8. Farm or Lease Name Night Owl AFA State Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. Foor Ranch Wolfcamp 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Csg, perforate, treat <input checked="" type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5400'. Reached TD 5:45 PM 2-6-88. Ran 129 joints 4-1/2" casing* set 5400'. Regular guide shoe set 5400', float collars set 5368'. Cemented w/500 gals Excella-gel, 500 gals Surebond, 500 sx 65/35 Poz w/5#/sx Salt + .7% CF-1, 1/4#/sx Celloseal and 5#/sx HiSeal (yield 1.39, weight 14.2). PD 4:45 AM 2-8-88. Bumped plug to 1500 psi, held OK. WOC 18 hrs. Perforated 4676-4790' w/15 .42" holes as follows 4676-79' (6 holes- 2 SPF); 4780, 81, 82, 84, 85, 86, 88, 89, 90' (9 holes). Acidized perfs 4676-79' w/500 gals 7 1/2% HCL + 4 ball sealers. Acidized perfs 4780-90' w/750 gals 7 1/2% HCL + 8 ball sealers. Frac'd perforations 4676-4790' w/40000 gals 30# gel KCL + 80000# 20/40 sand.

*Casing 9.5# J-55.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ante L. Goodlett TITLE Production Supervisor DATE 2-16-88

Original Signed By Mike Williams TITLE Dil & Gas Inspector DATE FEB 19 1988