

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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FEB 22 '88

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator HARVARD PETROLEUM CORPORATION ✓		8. Farm or Lease Name Martin Comm 15	
3. Address of Operator P.O. BOX 936, Roswell, N.M. 88201		9. Well No. # 1	
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>5S</u> RANGE <u>22E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat <u>Also</u>	
15. Elevation (Show whether DF, RT, GR, etc.) GR-4219'		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 17, 1988 - Ran 20 JTS (900') of 24" J-55 8 5/8" surface casing and set @ 913'. Cemented with 150 sx pacestter lite + 4% CaCl<sub>2</sub> and 150 sx class C + 3% CaCl<sub>2</sub>. Plug down at 1:15 am 2/18/88. WOC 4 hrs - ran temp. survey - top of cmt @ 180'. Brought cmt to surface with 35 sx Class C + 5% CaCl<sub>2</sub>. Completed 1" cmt job @ 7:30 am 2/18/88. Pressure test casing and shoe to 1000 psi. Tested O.K. W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeff Hare TITLE Drlg & Prod Eng. DATE 2/18/88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE FEB 24 1988

CONDITIONS OF APPROVAL, IF ANY: