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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 01 '88

O.C.D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☒

7. Unit Agreement Name
8. Farm or Lease Name
Martin Comm 15
9. Well No.
1

2. Name of Operator
Harvard Petroleum Corporation

10. Field and Pool, or Wildcat
Wildcat

3. Address of Operator
P.O. Box 936, Roswell, NM 88201

4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>15</u> TWP. <u>5S</u> RGE. <u>22E</u> N.M.M.

12. County
Chaves

15. Date Spudded
2-9-88

16. Date T.D. Reached
2-21-88

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
GR - 4219'

20. Total Depth
3648'

21. Plug Back T.D.
Surface

22. If Multiple Compl., How Many
N/A

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL/MSFL & LDT/CNL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE
8 5/8"

WEIGHT LB./FT.
24

DEPTH SET
913.0'

HOLE SIZE
12 1/4"

CEMENTING RECORD
335 sx Class C & Add.

AMOUNT PULLED

29. LINER RECORD
SIZE

TOP

BOTTOM

SACKS CEMENT

30. TUBING RECORD
SIZE

DEPTH SET

PACKER SET

31. Plugging Record
#5 50' - Surface 10 sx Class "C" Neat

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3600 - 3500'

AMOUNT AND KIND MATERIAL USED
25 sx Class "C" Neat

3086' - 2974'
30 sx Class "C" Neat

1570' - 1438'
35 sx Class "C" Neat

964' - 864'
35 sx Class "C" Neat

33. PRODUCTION
Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jeff Skane

TITLE Org. & Prod. Engineer

DATE 2-25-88

