

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

MAY 02 '88

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5242	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Brunner Pan American AEK
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1 State
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 10S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Und. Diablo SA
15. Elevation (Show whether DF, RT, GR, etc.) 3866.5' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD to run 8-5/8" casing 4-24-88.
Ran 13 jts 8-5/8" 24# J-55 ST&C casing set 460'. Regular guide shoe set 460', insert float set 421'. Cemented w/150 sx Class "C" with 1/4#/sx Celloseal + 2% CaCl2 (yield 1.32, weight 14.8). Tailed in w/150 sx Class "C" + 2% CaCl2 (yield 1.32, weight 14.8). PD 1:15 PM 4-25-88. Bumped plug to 400 psi, released pressure and float held okay. Circulated 75 sx cement to surface. WOC.
Drilled out 3:30 PM 4-27-88. WOC 50 hrs and 15 minutes. Ran 1-hr bailer test. No water in hole. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 4-28-88

Original Signed By
Mike Williams

MAY 3 1988

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE 4-28-88

CONDITIONS OF APPROVAL, IF ANY: