	NO. OF COPIES RECEIVED					
	DISTRIBUTION					
	SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TE	AND	. 1		
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GARCEIVED		
	TRANSPORTER OIL	7,				
	GAS V	7		MAY 10'00		
	OPERATOR /			MAY 19'88		
I.						
	Operator			(3). (C. 19)		
	McClellan Oil Corp	oration 🗸		ARTESSAA, COPFISE		
	Address					
	P.O. Drawer 730, R	oswell, NM 88202				
	Reason(s) for filing (Check proper		Other (Please explain)			
	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry C	≒			
	Change in Ownership	Casinghead Gas Cond	ensate			
	If change of ownership give name					
	and address of previous owner					
77	DECOMPOSE OF WOLL AS		•			
11.	DESCRIPTION OF WELL AN	D LEASE	ame, Including Formation			
	Penjack Fed.	, i		Kind of Lease		
	Location	/ Pec	os Slope Abo	State, Federal or Fee Federa		
	Unit Letter I . 1	980 South	660	.		
	Unit Letter 1; 1	980 Feet From The South L	ine and DDU Feet From	The East		
	Line of Section 7	Township 10-S Range	26-E , NMPM, C	bayes		
		10 0 Manage	26-E , NMPM, C	haves County		
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of	Oll or Condensate		oved copy of this form is to be sent)		
		<u>.</u>		, , , , , , , , , , , , , , , , , , , ,		
	Name of Authorized Transporter of	Casinghead Gas Or Dry Gas 🔀	Address (Give address to which appr	oved copy of this form is to be sent)		
	Transwestern Pipel	ine	P.O. Box 1188, Housto	-		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
	give location of tanks.		Yes	58/.19 /88		
	If this production is commingled	with that from any other lease or pool,		5 -7.17 00		
IV.	COMPLETION DATA		ger o committee order manuer.			
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	0 7,1	X	X	i i		
	Date Spudded	Data Caral David to 5				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4/6/88		4823'	48221		
	4/6/88 Pool	5/12/88 Name of Producing Formation	4823' Top Oll/Gas Pay	4822 Tubing Depth		
	4/6/88		4823'	4822 ' Tubing Depth 4550 '		
	4/6/88 Pool Pecos Slope Perforations	5/12/88 Name of Producing Formation	4823' Top Oll/Gas Pay	48221 Tubing Depth 45501 Depth Casing Shoe		
	4/6/88 Pecos Slope	5/12/88 Name of Producing Formation Abo	4823' Top Oil/Gas Pay 4237'	4822 ' Tubing Depth 4550 '		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613'	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN	4823' Top OII/Gas Pay 4237' D CEMENTING RECORD	4822 Tubing Depth 4550 Depth Casing Shoe 4822		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE	4823' Top OII/Gas Pay 4237' D CEMENTING RECORD DEPTH SET	4822 Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124"	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875'	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE	4823' Top OII/Gas Pay 4237' D CEMENTING RECORD DEPTH SET	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124"	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½"	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822'	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500		
v.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8"	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 2 3/8	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822'	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500 350		
v.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822'	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500 350		
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v.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 2 ³ /8 FOR ALLOWABLE (Test must be a able for this decomposition)	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' Use of the control of the	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500 350		
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v.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.)	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this defendable for this def	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilerth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500 350 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.) hack pressure	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this defent	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 350	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4		
	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 12½" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.)	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this defent	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 350	Tubing Depth 4550 Depth Casing Shoe 4822 SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size		
VI.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.) hack pressure CERTIFICATE OF COMPLIA	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" FOR ALLOWABLE (Test must be a able for this day able for this day Casing & Tubing Pressure Oil-Bbls. Length of Test 4 hours Tubing Pressure 350 NCE	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 350 OIL CONSERVA	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Cravity of Condensate - Choke Size 3/4 ATION COMMISSION q 1988		
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VI.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.) hack pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this decomposition of the Oil Conservation with and that the information given	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilerth or be for full 24 hours) Producing Method (Flow, pump, gas to the standard of the standard oilerth or be for full 24 hours) Producing Method (Flow, pump, gas to the standard oilerth or be for full 24 hours) Producing Method (Flow, pump, gas to the standard oilerth or be for full 24 hours) OIL CONSERVA APPROVED OIL CONSERVA OIL CONSERVA APPROVED OIL CONSERVA OIL CONSERVA APPROVED OIL CONSERVA OIL CONSERVA OIL CONSERVA APPROVED OIL CONSERVA OIL CONSERV	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF¹ Gravity of Condensate Choke Size 3/4 ATION COMMISSION 9 1988 igned By filliams		
VI.	4/6/88 Pool Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.) hack pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this decomposition of the Oil Conservation with and that the information given	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' 2/55D Ifter recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 350 OIL CONSERVA APPROVED JUN 2 Original S	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF¹ Gravity of Condensate Choke Size 3/4 ATION COMMISSION 9 1988 igned By filliams		
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VI.	Pecos Slope Perforations 4604' - 4613' HOLE SIZE 124" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 532 Testing Method (pitot, back pr.) hack pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the standard of	5/12/88 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4½" 23/8 FOR ALLOWABLE (Test must be a able for this decomposition of the Oil Conservation with and that the information given	4823' Top Oil/Gas Pay 4237' D CEMENTING RECORD DEPTH SET 875' 4822' Lefter recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lefter - Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth 4550¹ Depth Casing Shoe 4822¹ SACKS CEMENT 500 350 and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF¹ Choke Size 3/4 ATION COMMISSION 9 1988 igned By filliams Inspector compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation		

(Title)5/12/88 All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply





WELL NAME AND NUMBER P	enjack Federal No. 7	JM 14'88
LOCATION Section 7, T10-	S, R26-E, 1980' FSL & 660' FEI	L. Chaves County, N.M.
OPERATOR McClellan Oil C		Mixing OMCS
	United Drilling, Inc.	
representative of the o	nereby certifies that he drilling contractor who conducted deviation test	drilled the above
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 500'	1-1/2° 4110'	
1-1/2° 1000'	1° 4606'	•
1/2° 1519'	3/4° 4820'	
3/4° 2014'		
3/4° 2506'		
1-1/4° 3002'		
1-1/2° 3525'		
	Drilling Contractor	United Drilling, Inc.
	Ву:	f. M. Bills
	Title:	Business Manager
Subscribed and swor	rn to before me this 192	day of April
	Ka	snia Jankerster Notary Public
My Commision Expire	es: 9-25-91 Cha	ues County News Mes

tal, Ast.

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and the second