

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAY 02 '88

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Eakin AFB Com
9. Well No. 1
10. Field and Pool, or Wildcat South Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2100 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 10S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3523.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 6:30 PM 4-24-88. Set 60' of 20" conductor pipe. Cemented w/125 sx Class "C" with 1/4#/sx Celloseal + 2% CaCl₂. Circulated 20 sacks. Notified Darrell Moore, NMOCD, Artesia, NM, of spud.
Resumed drilling 12-1/4" hole with rotary 8:15 AM 4-27-88. Landed 20 joints 8-5/8" 24# J-55 ST&C casing, landed at 862' with 16' landing joint. Texas Pattern notched guide shoe set 862', insert float set 820'. Cemented w/300 sx Pacesetter Lite with 1/4#/sx Celloseal + 3#/sx Gilsonite + 3% CaCl₂ (yield 1.84, weight 12.8). Tailed in w/150 sx Class "C" + 2% CaCl₂ (yield 1.32, weight 14.8). PD 10:30 AM 4-28-88. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 250'. Ran 1". Tag cement at 120'. Spotted 100 sx Class "C" + 3 1/2% CaCl₂. PD 8:45 PM 4-28-88. WOC 1-1/2 hrs. Ran 1". Tag cement 40'. Spotted 46 sx Class "C" + 2% CaCl₂. PD 11:00 PM 4-28-88. Circulated 10 sx to pit. WOC. Drilled out 5:45 AM 4-29-88. WOC 19 hrs and 15 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mike Williams TITLE Production Supervisor DATE 4-29-88
Original Signed By
Mike Williams TITLE Oil & Gas Inspector DATE MAY 3 1988
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: