

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAY 12 '88

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Eakin AFB Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 2100 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 10S RANGE 25E NMPM.	10. Field and Pool, or Wildcat South Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3523.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to use 1" pipe to place cement behind 4-1/2" casing in this well from 1500' to surface. 8-5/8" casing is set at 862' and cemented to surface.

Formation tops: Glorieta - 1310'
Yeso - 1374'
Abo - 3543'
TD - 4200'

4-1/2" casing cement top at 2900' by cement bond log.

Verbal approval given by Mr. Mike Williams, NMOCD, Artesia, NM, 5-9-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Mike Williams TITLE Production Supervisor DATE 5-11-88

Original Signed By
Mike Williams

APPROVED BY OT & Gas Inspector DATE MAY 16 1988

CONDITIONS OF APPROVAL, IF ANY: