

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-195
Revised 10-1-78
API #30-005-62615

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL *Bfm* ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ P&A

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ RECEIVED

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
O. C. D.
ARTESIA, OFFICE

UNIT LETTER E LOCATED 2130 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 12 TWP. 9S RGE. 26E NMPM

15. Date Spudded 5-4-88 16. Date T.D. Reached 5-19-88 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3724.4' GR

21. Total Depth 6278' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Type Electric and Other Logs Run
CNL/FDC; DLL

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
8-5/8"	24#	1135'	12-1/4"	575 sx	

28. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production - Production Method (Flowing, gas lift, pumping -- Size and type pump) - Well Status (Prod. or Shut-in) -

Date of Test - Hours Tested - Choke Size - Prod'n. For Test Period - Oil - Bbl. - Gas - MCF - Water - Bbl. - Gas - Oil Ratio -

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Casing (Sold, used for fuel, vented, etc.) - Test Witnessed By -

35. List of Attachments
Deviation Survey, Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Production Supervisor DATE 5-25-88

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6772

7. Unit Agreement Name
-

8. Farm or Lease Name
Whitworth RU State

9. Well No.
4

10. Right Land Pool, or Wildcat
Unites.
Foor Ranch PrePermian

12. County
Chaves

19. Elev. Casinghead
-

25. Was Directional Survey Made
No

27. Was Well Cored
No

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6142	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1154	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2302	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Redbeds YESO 2377	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4564	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5256	T. _____	T. Chinle _____	T. _____
T. Penn. <u>Clastic</u> 5977	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface				
40	809	769	Redbeds, Anhy				
809	1975	1166	Dolo, Anhy				
1975	3099	1124	Salt, Anhy				
3099	3770	671	Sd, Salt				
3770	4420	650	Sd, Salt, Anhy				
4420	4752	332	Shale				
4752	5562	810	Sh, Dolo				
5562	5784	222	Dolo				
5784	6003	219	LS				
6003	6278	275	Lm, SS				