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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 06 '88

O. C. D.
ARTESIA, OFFICE

30-025-62617
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kilmer
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves
19. Proposed Depth 4750
19A. Formation Abo
20. Rotary or C.T. CT 0-300 RT 300-TD
21. Elevations (Show whether DF, RT, etc.) 3834 GR
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor L & M Drilling
22. Approx. Date Work will start May 9, 1988

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stevens Operating Corporation
3. Address of Operator P.O. Box 2408, Roswell, NM 88201
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>7S</u> RGE. <u>26E</u> NMPM
19. Proposed Depth 4750
19A. Formation Abo
20. Rotary or C.T. CT 0-300 RT 300-TD
21. Elevations (Show whether DF, RT, etc.) 3834 GR
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24.0#	300	Sufficient to	Circulate
7 7/8	4 1/2	10.5#	4750	250	

Propose to drill to a total depth of 4750' and all potential zones will be evaluated. If commercial production is indicated, well will be selectively perforated and stimulated.

Gas is not dedicated

POST 10-1
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11/7/88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title General Manager Date 5/5/88

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE MAY 9 1988

CONDITIONS OF APPROVAL, IF ANY: