

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Hargrove AFH</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>8</u>	Township <u>10S</u>	Range <u>25E</u>	County <u>Chaves</u>
Drilling Contractor	<u>AFT #2</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4"</u>	<u>* 8 5/8"</u>	<u>24 #</u>	<u>New</u>	<u>875'</u>	<u>900 sk circ</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5 #</u>	<u>oo</u>	<u>TD</u>	<u>400 sk oo</u>

## Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date 1/8/89

## Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 950Type of Shoe used \_\_\_\_\_ Float collar used \_\_\_\_\_ Btm 3 jts welded yesTD of hole 875 Set 875 Feet of 2 1/2 Inch 24 # Grade J-55New-used csg. @ 875 with 300 sacks neat cement around shoe+ 150 sack Class C w/ 2% CaCl additives 1/4 lb. Cement 3% Cement 3% CaClPlug down @ 8:30 (AM) (PM) Date 1/8/89Cement circulated 1/2 No. of Sacks \_\_\_\_\_Cemented by Weston Witnessed by Darrell MooreTemp. Survey ran @ 1:30 (AM) (PM) Date 1/8/89 top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Total length to TB

Lost Only 600 571'