

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. API #30-005-62618
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hargrove AFH
8. Well No. 1
9. Pool name or Wildcat South Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	JAN 24 '89
2. Name of Operator Yates Petroleum Corporation	O. C. D.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE
4. Well Location Unit Letter H : 1980 Feet From The North Line and 625 Feet From The East Line Section 8 Township 10S Range 25E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3519.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 4:30 PM 1-15-89. TD 4300'. Ran 103 jts 4-1/2" 9.5# J-55 ST&C casing set 4300'. Regular guide shoe set 4300', float collar set 4267'. Cemented w/500 gals Excell gel, 500 gals WMW-1, 385 sx 60/35 C Poz gel with .7% CF-1, 5#/sx Salt, 1/4#/sx Celloseal (yield 1.39, weight 14.2). PD 6:45 PM 1-16-89. Bumped plug to 1500 psi for 30 minutes, released pressure, float and casing held okay. Ran 1" to 1700'. Cemented w/325 sx Pacesetter Lite. Cement did not circulate. Perforated 3811-3845' w/14 .42" holes as follows; 3811, 12, 13, 15, 16, 19, 20, 27, 28, 29, 30, 31, 44, and 3845'. Acidized perforations w/1500 gals 7 1/2% NEFE acid and 25 ball sealers. Sand frac'd (via 4-1/2" casing) with 42000 gals gelled KCL water + 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-23-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY

TITLE

DATE

FEB 15 1989

CONDITIONS OF APPROVAL, IF ANY: