

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-62618

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Hargrove AFH

8. Well No.
1

9. Pool name or Wildcat
South Pecos Slope Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 26 '89

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓ O. C. D.
ARTESIA, OFFICE

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 625 Feet From The East Line
Section 8 Township 10S Range 25E NMPM Chaves County

10. Date Spudded 1-4-89 11. Date T.D. Reached 1-15-89 12. Date Compl. (Ready to Prod.) 1-22-89 13. Elevations (DF & RKB, RT, GR, etc.) 3519.5' GR 14. Elev. Casinghead

15. Total Depth 4300' 16. Plug Back T.D. 4267' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-4300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3811-3845' Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL; DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'	26"	Redi-Mix	
8-5/8"	24#	875'	12 1/2"	700 sx	
4 1/2"	9.5#	4300'	7-7/8"	710 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3767'	3767'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3811-3845' w/14 .42" Holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3811-3845'	w/1500g. 7 1/2% acid.
					SF w/42000g. gel KCL + 70000#
					20/40 sd.

28. PRODUCTION							
Date First Production 1-22-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 1-22-89	Hours Tested 4	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 546	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 500 psi	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 3275	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By
Bill Hansen

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 1-23-89