DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C-11 Etiective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
OPERATOR V PRORATION OFFICE			JUN 27 '88 '
ELK OIL COMPANY	. /		O. C. D.
Address Post Office Box 310.	, Roswell, New Mexico 88202	-0310	
Reason(s) for filing (Check proper b) New Well S Recompletion		Other (Please explain)	
Change in Ownership	Casinghead Gas Conder)sate	
and address of previous owner	. I раср		
. DESCRIPTION OF WELL ANI	Well No. Pool Name, Including Fe		
Runyan State	3 Foor Ranch W	olfcamp Stote, Fede	ral or Fee State L-6853
Unit Letter N ; 6	60 Feel From The <u>South</u> Lin		
Line of Section 24 T	ownship 9S Range	26E , IMPM,	Chaves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		CORP EFF 9-1-91 roved copy of this form is to be sent)
Permian Corporation		Post Office Box 1183, H	ouston, Texas 77251-1183 roved copy of this form is to be sent)
Transwestern Pipelin	Unit Sec. Twp. Pge.		ouston, Texas 77251-1188
If well produces oil or liquids, give location of tanks.	N 24 9S 26E	Yes	June 23, 1988
If this production is commingled v COMPLETION DATA	Vith that from any other lease or pool,	give commingling order number:	' 'Plug Back 'Same Res'v.' Difl. Res'v.
Designate Type of Complet	ion - (X) X	X	
Date Spudded 5/25/88	Date Compl. Ready to Prod. 6/22/88	Total Depth 6126'	Р.в.т.б. 6080'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3803' GR Perforations 5236-46', 25-½" holes	Wolfcamp	5236'	5206' Depth Casing Shoe 6126'
5230-40, 23-22 Hores		CEMENTING RECORD	0120
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	<u> </u>	1048'	525 sxs
	2 3/8"	<u>6125'</u> 5206'	475 sxs
TEST DATA AND REQUEST OIL WELL Date Firet New Oil Bun To Tanks		fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow Part ID-2 lift, etc.) 8-26-88
			Jame + BK
Length of Test	Tubing Pressure	Casing Presswe	Choke Size
Actual Prod. During Test	Oll-Bbie.	Water - Bble.	Gas-MCF
GAS WELL			;;
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
250 Teeling Method (pitol, back pr.)	8 hrs Tubing Pressure (Shut-in)	-0- Casing Pressure (Shut-in)	-0- Choke Size
Back pr.	390	Packer	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		By Original Signed By	
ELK OIL COMPANY		Mike Williams	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Joseph J. Kelly, President		wall, this form must be accom tests taken on the well in acc	panied by a tabulation of the deviation cordunce with RULE 111.
and the second	Tuie)	able on new and recompleted	
Build 63, 1700		ii Fill out only Sactions I.	II. III, and VI for changes of owner

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