

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Comm. 101
SUBMIT IN DUPLICATE
Drawer DD
Artesia, NM 88210
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

JUL 13 '88

O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-005-62621

5. LEASE DESIGNATION AND SERIAL NO.

NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QY Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit 0, Sec. 28-T5S-R24E

12. COUNTY OR PARISH Chaves 13. STATE NM

15. DATE SPUDDED 5-24-88 16. DATE T.D. REACHED 6-4-88 17. DATE COMPL. (Ready to prod.) 6-17-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4067.2' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4250' 21. PLUG, BACK T.D., MD & TVD 4202' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3664-72'; 4018-26' Abo 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1200'	12-1/4"	850 SX	
4-1/2"	9.5#	4250'	7-7/8"	500 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3610'	3610'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3664-72' w/6 holes 4018-26' w/5 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3664-4026'	w/2500g. 7 1/2% NEFE acid + N ₂ . SF w/30000g gel KCL, 53000# 20/40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION 6-17-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 6-17-88	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 758	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 210	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 758	WATER—BBL. -	OIL GRAVITY-API (CORR.) - Post 10-2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold TEST WITNESSED BY Bill Hansen 7-1-88 Comp. B.K.

35. LIST OF ATTACHMENTS Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Supervisor DATE 6/20/88

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 8 1988
BUREAU OF LAND MANAGEMENT
ROSWELL, NM

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Yeso Abp	560 1430 1567 3612	