

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Bran Oil Corp.</u>		Lease <u>Crage 33 Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>33</u>	Township <u>6</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>N/A</u>		Type of Equipment <u>Rotary</u>		

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24.0 #</u>		<u>900</u>	<u>600</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>4400</u>	<u>325</u>

Casing Data:

Surface 21 joints of 8 5/8 inch 23 # Grade _____
 (Approved) (Rejected) Tell operator not to use 23" any more

Inspected by Johnny Robinson Date 9-7-88

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 250 sax. Hal. Lite
200 sax. C 2% cal. c/o.

Type of Shoe used Tex Float collar used yes Btm 3 jts welded yes

TD of hole 831 Set 831 Feet of 8 5/8 Inch 23 # Grade _____

(New) used csg. @ 831 with 200 sacks neat cement around shoe
 + 250 sax Haliburton Lite additives 1/4 lb. flo. seal + 2% cal. c/o.

Plug down @ 4:35 (AM) (PM) Date 9-7-88

Cement circulated yes No. of Sacks 50

Cemented by Haliburton Witnessed by Johnny Robinson

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____