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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O.C.D.
ALBUQUERQUE OFFICE

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Well Agreement Name

4. Name of Lease Name

OSAGE "33" COM.

5. Well No.

1

10. Field and Pool, or Wildcat

PECOS SLOPE ABO

2. Name of Operator

BRAN OIL CORPORATION

3. Address of Operator

P.O. BOX 2328, ROSWELL, NEW MEXICO 88202

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE EAST LINE OF SEC. 33 TWP. 6 SOUTH RGE. 26 EAST NMPM

11. County

CHAVES

15. Date Spudded 09/07/1988

16. Date T.D. Reached 09/14/1988

17. Date Compl. (Ready to Prod.) 10/07/1988

18. Elevations (DF, RKB, RT, GR, etc.) 3,628 KB

19. Elev. Casinghead

20. Total Depth 4,400 (OPR)

21. Plug Back T.D. 4,335

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools 0 - 4,400'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3,951' - 94' ABO FORMATION

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

SCHLUMBERGER CNL/LDT, DLL/MSFL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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8 5/8"	23#	812'	12 1/4"	CIRC TO SURF 250 SX CLASS "C"	
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4 1/2"	10.5#	4,390'	7 7/8"	450 SX 50/50 PRO-PLUS POZ MIX	
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				TOP OF CEMENT - 3,210'	
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29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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2 3/8"	3,835'	NO PACKER
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31. Perforation Record (Interval, size and number)

3,951' - 73' (15 SHOTS)

3,980' - 82' (3 SHOTS)

3,985' - 87' (3 SHOTS)

3,990' - 94' (5 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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3,951' - 94'	ACID--3,000 GALS 7 1/2% NEFE,
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	FRACT W/ 60,000 GALS GELLED
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	KCL, 5,500 # 20/40 SAND AND
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40,000 # 12/20 SAND

33. PRODUCTION

Date First Production 10/2/1988	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
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10/07/1988	4 HRS	32/64"			146 MCF		
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Gpr.)
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140 LBS	360			875 MCF/PD		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

35. List of Attachments

LOGS - CNL/LDT, DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dan Needham

TITLE DRILLING OPERATIONS & ENGINEERING

DATE 10/10/1988

Post ID-10-28-88
camp + 12-14

This form is to be filed with the appropriate State Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on _____ well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry shaft. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>572</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1,646</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3,064</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3,769</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3,951</u> to <u>3,994</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	572	572	GRAYBURG				
572	1,646	1,074	SAN ANDRES				
1,074	3,064	1,990	GLORIETA - U. CLEARFORK				
3,064	3,769	705	TUBB - L. CLEARFORK				
3,769	4,400	631	ABO				