ALLIVAN		-		
DISTRIBUTION SANTA FE	NEW MEXICO		c	
FILE	REG	OIL CONSERVATION COMMISSION	N Form C+104	
U.S.G.S.		ALLOWABLEECEIVED Superseder Old Color and C		
LAND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATU	Effective 1-1-65	
TRANSPORTER OIL GAS		OCT 12		
OPERATOR PRORATION OFFICE Operator		O. C. J.		
	SOURCES, INC.	ARTESIA, C	MFHCE	
Address				
Reason(s) for filing (Check pr	28, ROSWELL NM 88202-2328			
New Well	Change in Transporter of:	Other (Please explain		
Recompletion	011		,	
Change in Ownership X	Casinghead Gas	Dry Gas		
If change of ownership give and address of previous own	er BRAN OIL CORPORATION	, PO BOX 2328, ROSWELL N	M 88202-2328	
DESCRIPTION OF WELL	AND LEASE		00202 2520	
Osage "33"	Com. 1 Pecos Slav		LEUNO	
Location	com. 1 Pecos Slop		ederal or Fee Fee	
Unit Letter <u>B</u> ;	990 Feel From The North	_Ling andFree 7	rom The East	
Line of Section 33	Township 6 South Range	26 Frank	Chaves	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS	County	
i		Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas			
If well produces oil or liquids,		which a	pproved copy of this form is to be sent)	
give location of tanks.	i i i i i i i i i i i i i i i i i i i	to day actually connected?	When	
If this production is commingle COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order as 1	1	
Designate Type of Comp				
Date Spudded		New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.	
	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, CR, e	c.; Name of Producing Formation		P.B.T.D.	
Perforations		Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
	TUBING CASING		Sophic Claing Shoe	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		
•		DEPTH SET	SACKS CEMENT	
	-		Part ID-3	
			2-1-89	
TEST DATA AND REQUEST	FOR ALLOWABLE		- chy op name	
OIL WELL Date First New Oil Run To Tanks	able for shin	after recovery of total volume of load o depth or be for full 24 hours 1	il and must be equal to or exceed top allow-	
	Date of Test	Producing Method (Flow, pump, gas	lift ere i	
Length of Test	Tubing Pressure			
		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bble.		
			Gae - MCF	
GAS WELL Actual Prod. Test-MCF/D				
Martiner Instance/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate	
ERTIFICATE OF COMPLIA			Choke Size	
		OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and mmission have been compliant	regulations of the Oil Conservation		2 9 1989	
ove is true and complete to th	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	mill	, 19	
	e and berret,	BY AR AN	llam	
K. O. I		TITLE SUPERVISOR, DISTRICT II		
Naren Unton		This form is to be filed in compliance with RULE 1104.		
Rand Segretary		well, this form must be account of allowable for a newly drilled or deepened		
(Tule)		tests taken on the wall in accordance with suit a second second and a second se		
10/11/89	10/11/85		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(D.		Fill out only Sections I. II.	III. and VI for changes of	