

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 20 '88

Operator Hanson Operating Company, Inc.	
Address P. O. Box 1515, Roswell, New Mexico 88202-1515	
C. C. D. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) EX # 2-802 EX # 2-813	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Hanlad "A" State Btry, 2	Well No. 4	Pool Name, including Formation Diablo San Andres	Kind of Lease State, Federal or Fee	State State	Lease LG7426
Location					
Unit Letter B ; 330 Feet From The North Line and 1650 Feet From The East					
Line of Section 28 Township 10S Range 27E, NMPL, Chaves Cou.					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N/A	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 28
	Twp. 10S	Pge. 27E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. R. ☐
Date Spudded 06/22/88	Date Compl. Ready to Prod. 12/17/88		Total Depth 2113'		P.B.T.D. 2086'			
Elevations (DF, RKB, RT, GR, etc.) 3823' GR	Name of Producing Formation Diablo San Andres		Top Oil/Gas Pay 1990'		Tubing Depth 2084'			
Perforations 1990-2064' (20 shots)					Depth Casing Shoe N/A			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	568'	200 sx Lite, 200 sx Pre
8"	5-1/2"	2113'	200 sx Lite, 175 sx "C"
Tubing - 2-3/8"		2084'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/17/88	Date of Test 12/18/88	Producing Method (Flow, pump, gas lift, etc.) Pump	Post ID-2 1-6-89 comp & B15	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls. 97	Water-Bbls. 0	Gas-MCF 35 361/1	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda K. Godfrey
(Signature)

Production Analyst
(Title)

OIL CONSERVATION COMMISSION

APPROVED	DEC 27 1988	19
BY	Original Signed By Mike Williams	
TITLE		

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and recompleted wells.