

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED MEXICO OIL CONSERVATION COMMISSION

Subchapter M, Sec. 6102 and 6103
Effective 1-1-85

JAN 16 '89 AMENDED RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR ARTESIA, OFFICE (FORM C-101) FOR PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	JAN 04 '89
2. Name of Operator Cibola Energy Corporation ✓		
3. Address of Operator P. O. Box 1668, Albuquerque, NM 87103		
4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>WEST</u> LINE AND <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>29</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name PLAINS 29
9. Well No. #8
10. Field and Pool, or Wildcat UND LE RANCH SA

15. Elevation (Show whether DF, RT, GR, etc.) 3739.6 GL	12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-88

8 5/8 24" surface pipe - 1/4lb. of flow seal per sack of cement-circulated 100 sx cement
Total depth 2306 Hole Size 7 7/8" (from 357 to 2306)
Ran 76 Joints 4 1/2 - 9.5#
Total feet of casing 2304
Casing set at 2303
Float Shoe
Cemented with 100 SX Premium Plus - 6# Salt
Float and Casing held
WOC 36 hours - pressure tested to 500; held for 15 minutes
(2) 4 1/2 x 7 7/8" centralizers
4 1/2' rubber top plug

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty McBride TITLE Drilling Secretary DATE 12/30/88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 09 1989