Johnst 5 Copies
Appropriate District Office
PISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

AUG 2 7 1991

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II 2.0 Drawer DIO Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

STRICT II: .000 Rio Brazia Fil., Azlec, NM 87410	REQUEST FOR ALLOWABL			
Operator			Well AP	Pl No.
Address	and the same and the same are same and the s	87103	l	
(Check proper box)	ALBUQUERQUE, NM	Other (Please explain)		
New Well	Change in Transporter of:			
,	Oil X Dry Gas Casinghead Gas Condensate			
r change of operator give name and address of previous operator				
H. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin	o Formation	Kind of	Lease Lease No.
PLAINS 29	LE RANCH			ederal or ce
Unit LetterL	: 330 Feet From The WE	ST Line and 2310	Fec	From The SOUTH Line
Section 29 Township	100	, NMPM,		CHAVES County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUI	RAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which of P.O. BOX 8249		copy of this form is to be sent) WELL, NM 88202
PUEBLO PETROLEUM INC		Address (Give address to which		
		Is gas actually connected?	When	7
If well produces oil or liquids, give location of tanks.	Unit	is gas actually connected?	When	,
If this production is commingled with that fill. COMPLETION DATA	rom any other lease or pool, give commingli	ing order number:		
Designate Type of Completion -	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	الــــــــــــــــــــــــــــــــــــ	P.B T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
				↓
				•
V. TEST DATA AND REQUES	T FOR ALLOWABLE			i
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowa Producing Method (Flow, purp		
Date First New Oil Run To Tank	Date of Test	Producing Wiediou (Prow., pump	, gus 191, c	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.		Cas- MCF
GAS WELL				<u> </u>
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
[esting Method (pival, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)		Choke Size
VI. OPERATOR CERTIFIC	LATE OF COMPLIANCE	-		
I hereby certify that the rules and regul	lations of the Oil Conservation	OIL CONS	SERV	ATION DIVISION
Division have been complied with and is true and complete to the best of my		Date Approved	SEF) - 4 19 91
	//	Date Approved		
Signature	Welle 1 07 1	ByORIG	INAL S	IGNED BY
Printed Name	idez Prod. Clerk	MIKE	WILLIA	AMS
08/22/91	1-625-0342	Title SUPE	<u> RVISU!</u>	R, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Sanarata Form C. IfM must be filed for each aval in multiply completed wells